



01672301

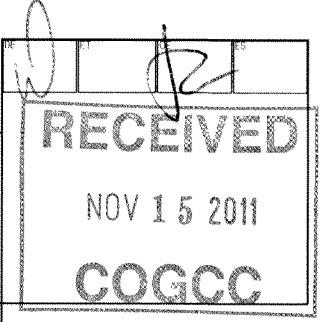


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: <u>96155</u>	4. Contact Name: <u>Pauleen Tobin</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Whiting Oil and Gas Corporation</u>	Phone: <u>303-837-1661</u>	
3. Address: <u>1700 Broadway, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80290</u>	Fax: <u>303-390-5580</u>	
5. API Number <u>05-103-11111</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Boies</u>	7. Well/Facility Number <u>B-19P-P1</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SESE Sec 19-T2S-R97W, 6th Meridian</u>		Surface Eqpmt Diagram
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Sulphur Creek</u>	Technical Info Page
11. Federal, Indian or State Lease Number: <u>80090</u>		Other Wellbore Diag <input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	FNL/FSL	<input type="checkbox"/>	FEL/FWL	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME: _____ NUMBER _____
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: 10/20/2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Add Perforations</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin Date: 11/11/11 Email: pollyt@whiting.com
Print Name: Pauleen Tobin Title: Engineering Technician

COGCC Approved: [Signature] Title: NWAE Date: 2/6/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY RECEIVED NOV 15 2011 COGCC

1. OGCC Operator Number: 96155 API Number: 05-103-11111
2. Name of Operator: Whiting Oil and Gas Corporation OGCC Facility ID #
3. Well/Facility Name: Boies Well/Facility Number: B-19P-P1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec 19-2S-97W, 6th

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

MIRU.
NU 10K frac valve. Pump N2 & water. No sand returns. Tag @ 8924'. NU BOP,
Attempt to fish blanking plug. Chem cut tubing @ 8930', leaving 10' fish neck.
RIH, circ, got some sand & scal in returns.
RIH, set 10K frac plug @ 8906', press to 7600#. Bleed off.
RU, perf stage 7 w/2spf @ 8716'-8899', frac same w/6800# 100 Mesh, 34300# 30/50 sand, 1992 bbls slick water, avg 5887#, 38.9 bpm, final ISIP 2485#, FG .72.
Set plug @ 8700', perf stage 8 w/2 spf @ 8486'-8688', frac same w/33300# 100 Mesh, 161700# 30/50 sand, 5452 bbls slick water avg 5891#, 59.7 bpm.
Set plug @ 8440', perf stage 9 w/ 2 spf @ 8204'-8415', frac same w/28200# 100 Mesh, 138400# 30/50 sand, 6454 bbls slick water, avg 5559, 62.4 bpm, final ISIP 2113#, FG .69.
Set plug @ 8155', perf stage 10 w/ 2 spf @ 7890'-8167', frac same w/33000# 100 Mesh, 165800# 30/50 sand, 7265 bbls slick water, avg 4978#, 61.6 bpm, final ISIP 1988#, FG .68.
Set plug @ 7817', perf stage 11 w/ 2 spf @ 7532'-7823', frac same w/26800# 100 Mesh, 137000# 30/50 sand, 6081 bbls slick water, avg 5640#, 62.1 bpm, final ISIP 2244, FG .73.
Set plug @ 7510', perf stage 12 w/ 2 spf @ 7258'-7485', frac same w/20500# 100 Mesh, 108400# 30/50 sand, 5149 bbls slick water, avg 5495#, 55.3 bpm, final ISIP 2237#, FG .74.
Set plug @ 7186', perf stage 13 w/ 2 spf @ 6962'-7168', frac same w/49600# 100 Mesh, 122500# 30/50 sand, 6008 bbls slick water, avg 4979#, 59.2 bpm.
Flow well back.
Drill out plugs, wash sand, continue flowing well back. Turn over to production.
RIH w/GR, tag @ 8510', lower perms covered with fill. Log well. POOH.
Wash sand to 8809'. Circ well.
NDBOPE & 10K valve.
RIH w/266 jts 2 3/8" tubing EOT @ 8594' KB.
Turn to sales.
RDMO

Handwritten annotations: 8440, 8430, 8190, 8188, 7850

Handwritten annotation: 8927

See attached report and wellbore diagram. -> WBD = #2286009

-> opn's summary -> #2286010

Form SA = doc #2286008