

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
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Inspection Date:
02/03/2012

Document Number:
659700064

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
	<u>267980</u>	<u>334911</u>		

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Friesen, Kathy	(970) 285-2665	Kathy.Friesen@encana.com	Environmental Lead Piceance

Compliance Summary:

QtrQtr: NESE Sec: 3 Twp: 7S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/16/2006	200087469	PR	PR	S	I	P	N
05/21/2004	200060685	PR	WO	U		F	Y

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
55603	LEASE	PA			-	MERRITT #1	
267971	WELL	PR	05/28/2004	GW	045-09227	HMU 3-9 (I3B)	X
267979	WELL	PR	02/19/2004	GW	045-09234	HMU 3-16A (I3B)	X
267980	WELL	PR	02/19/2004	GW	045-09235	HMU 2-13 (I3B)	X
267983	WELL	PR	04/30/2004	GW	045-09237	HMU 2-12 (I3B)	X
273281	WELL	PR	10/07/2005	GW	045-10228	HMU 3-7C (I3B)	X
273282	WELL	PR	10/08/2005	OW	045-10230	GMU 34-16 (I3B)	X
273284	WELL	PR	09/27/2005	OW	045-10234	HMU 3-7D (I3B)	X
273285	WELL	PR	11/01/2005	GW	045-10231	HMU 3-8C (I3B)	X
273286	WELL	AL	10/12/2006	LO	045-10233	GMU 35-13D (I3B)	
273287	WELL	PR	10/12/2005	GW	045-10232	HMU 2-12B (I3B)	X
273926	LEASE	PR	09/02/2004		-	HMU 2-12 (I3B)	
274086	LEASE	PR	09/24/2004		-	HMU 3-9 (I3B)	
274248	LEASE	PR	09/27/2004		-	HMU 2-13 (I3B)	
276078	LEASE	PR	08/13/2004		-	HMU 3-16A (I3B)	
281458	LEASE	PR	10/25/2005		-	HMU 3-10B (I3B)	
281461	LEASE	PR	10/25/2005		-	HMU 3-7D I3B	
281554	LEASE	PR	10/31/2005		-	GMU 34-16 (I3B)	

334911	LOCATION	AC	04/14/2009	-	HMU-67S93W 3NESE
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	metal panels		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Vertical Heated Separator	9	Satisfactory			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334911

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>267971</u>	API Number: <u>045-09227</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>267979</u>	API Number: <u>045-09234</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>267980</u>	API Number: <u>045-09235</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>267983</u>	API Number: <u>045-09237</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>273281</u>	API Number: <u>045-10228</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>273282</u>	API Number: <u>045-10230</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>273284</u>	API Number: <u>045-10234</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>273285</u>	API Number: <u>045-10231</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>273287</u>	API Number: <u>045-10232</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y
Comment: _____
Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: rangeland - grassland, shrubs, sagebrush
1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

Inspector Name: Baroumand, Soraya

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Berms	Pass					
Gravel	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____