

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

02/06/2012

Document Number:

661600436

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|----------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>245431</u> | <u>323581</u> | | <u>MONTOYA, JOHN</u> |

Operator Information:OGCC Operator Number: 10131 Name of Operator: ST. JAMES ENERGY OPERATING INCAddress: 11177 EAGLE VIEW DR STE 1City: SANDYState: UTZip: 84092**Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|--------------|-----------------------|---------|
| Jensen, James L. | 801-576-1160 | james@stjamesenergy.c | |

Compliance Summary:QtrQtr: NESE Sec: 35 Twp: 5N Range: 65W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 05/30/2007 | 200112858 | CO | PR | S | | P | N |
| 03/14/2006 | 200086566 | CO | PR | U | | F | N |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|------------------------|---|
| 62345 | LEASE | PR | 02/05/1997 | | - | FERGUSON 43-35 | |
| 245431 | WELL | PR | 10/01/1996 | | 123-13226 | FERGUSON 43-35 | X |
| 323581 | LOCATION | AC | 04/14/2009 | | - | FERGUSON-65N65W 35NESE | |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TANK LABELS/PLACARDS | Satisfactory | | | |
| WELLHEAD | Satisfactory | | | |
| BATTERY | Satisfactory | | | |

Inspector Name: MONTOYA, JOHN

| | | | | |
|-------|----------------|--|---|------------|
| OTHER | Unsatisfactory | need water capacity sign on water tank | Install sign to comply with rule 210.b. | 04/04/2012 |
|-------|----------------|--|---|------------|

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Fencing/:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------|-----------------------------|---------|-------------------|---------|
| WELLHEAD | Satisfactory | | | |
| SEPARATOR | Satisfactory | | | |

Equipment:

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------------------|---|-----------------------------|---------|-------------------|---------|
| Bird Protectors | 1 | Satisfactory | | | |
| Plunger Lift | 1 | Satisfactory | | | |
| Horizontal Heated Separator | 1 | Satisfactory | | | |
| Gas Meter Run | 1 | Satisfactory | | | |

Tanks/Berms: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|-----------|---|----------|-----------|----------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | 40.355110,104.621100 |

S/U/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| Condition | Adequate |
|-----------|----------|
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |

Corrective Action: _____ Corrective Date: _____

Comment: _____

Tanks/Berms:☐ New Tank

Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|---------------------|--------|
| PRODUCED WATER | 1 | <50 BBLS | CONCRETE SUMP/VAULT | , |

| | | | |
|--------------------|--|------------------|--|
| S/U/V: | | Comment: | |
| Corrective Action: | | Corrective Date: | |

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
| Comment | | | |

Venting:

| | |
|--------|---------|
| Yes/No | Comment |
| NO | |

Flaring:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 323581

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 245431 API Number: 123-13226 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: MONTOYA, JOHN

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: MONTOYA, JOHN

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|-------------------------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |
| S/U/V: _____ Corrective Date: _____ | | | | | | |
| Comment: _____ | | | | | | |
| CA: _____ | | | | | | |