

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

2. TYPE OF WELL

OIL       GAS       COALBED       OTHER \_\_\_\_\_

SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
Sidetrack

Document Number:  
400247368

PluggingBond SuretyID  
20040060

3. Name of Operator: BARRETT CORPORATION\* BILL      4. COGCC Operator Number: 10071

5. Address: 1099 18TH ST STE 2300  
City: DENVER      State: CO      Zip: 80202

6. Contact Name: Mary Pobuda      Phone: (303)312-8511      Fax: (303)291-0420  
Email: mpobuda@billbarrettcorp.com

7. Well Name: Siebring      Well Number: 5-63-32-48H

8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 10806

**WELL LOCATION INFORMATION**

10. QtrQtr: SENE    Sec: 32    Twp: 5N    Rng: 63W    Meridian: 6  
Latitude: 40.357700      Longitude: -104.451260

Footage at Surface:      2028      feet      FNL/FSL      FNL      232      feet      FEL/FWL      FEL

11. Field Name: Wattenberg      Field Number: 90750

12. Ground Elevation: 4570      13. County: WELD

14. GPS Data:  
Date of Measurement: 10/25/2011    PDOP Reading: 1.5    Instrument Operator's Name: Adam Kelly

15. If well is  Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**

Footage at Top of Prod Zone:    FNL/FSL      FEL/FWL      Bottom Hole:    FNL/FSL      FEL/FWL

2600    FNL    600    FEL      2350    FSL    600    FWL

Sec: 32    Twp: 5N    Rng: 63W      Sec: 32    Twp: 5N    Rng: 63W

16. Is location in a high density area? (Rule 603b)?     Yes     No

17. Distance to the nearest building, public road, above ground utility or railroad: 215 ft

18. Distance to nearest property line: 232 ft    19. Distance to nearest well permitted/completed in the same formation(BHL): 250 ft

**LEASE, SPACING AND POOLING INFORMATION**

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Niobrara               | NRBB           | GWA                     | 320                           | N/2S/2                               |

21. Mineral Ownership:     Fee     State     Federal     Indian      Lease #: \_\_\_\_\_

22. Surface Ownership:     Fee     State     Federal     Indian

23. Is the Surface Owner also the Mineral Owner?     Yes     No      Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?     Yes     No

23b. If 23 is No:     Surface Owners Agreement Attached or     \$25,000 Blanket Surface Bond     \$2,000 Surface Bond     \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Lease Discription: Section 32, NE/4, T5N-R63W

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: Evap/Bury or haul to apvd

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,500         | 740       | 2,500   | 0       |
| 1ST         | 8+3/4        | 7              | 26    | 0             | 6,366         | 510       | 6,366   | 1,300   |
| 1ST LINER   | 6+1/8        | 4+1/2          | 11.6  | 6366          | 10,806        |           | 10,806  |         |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No Conductor to be set on this well. Distance to the nearest lease is represented as distance to BBC's proposed spacing unit.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mary Pobuda

Title: Permit Analyst Date: \_\_\_\_\_ Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

\_\_\_\_\_

### Attachment Check List

| Att Doc Num | Name                   |
|-------------|------------------------|
| 400248234   | WELL LOCATION PLAT     |
| 400248235   | DEVIATED DRILLING PLAN |
| 400248236   | MULTI-WELL PLAN        |
| 400248237   | 30 DAY NOTICE LETTER   |
| 400248238   | EXCEPTION LOC WAIVERS  |
| 400248482   | PROPOSED SPACING UNIT  |
| 400248846   | DIRECTIONAL DATA       |

Total Attach: 7 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)

### BMP

| <u>Type</u> | <u>Comment</u> |
|-------------|----------------|
|             |                |

Total: 0 comment(s)