

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

12/08/2011

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2286292

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254

Contact Name: RICH LARSON

Name of Operator: RED MESA HOLDINGS/O&G LLC

Phone: (970) 588-3302

Address: 5619 DTC PARKWAY - STE 800

Fax: (970) 588-3562

City: GREENWOOD State: CO Zip: 80111

Email: RLARSON@REDMESA1.COM

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-067-06064-00

Well Name: KROEGER-FERGUSON NO.1

Well Number: K-F 2

Location: QtrQtr: NESW Section: 27 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: RED MESA

Field Number: 72890

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.074090

Longitude: -108.138610

GPS Data:

Date of Measurement: 10/07/2008

PDOP Reading: 1.9

GPS Instrument Operator's Name: SAM PETERSEN

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MENEFEE	560	561			
POINT LOOKOUT	1000	1050			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+1/2	8+5/8	28	64	0	0	0	
1ST	7+5/8	6+5/8	26	710	15	710	590	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 710 with 24 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>74</u> sks cmt from <u>950</u> ft. to <u>570</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>561</u> ft. to <u>460</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>20</u> sks cmt from <u>250</u> ft. to <u>150</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 114 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 250 ft. with 40 sacks. Leave at least 100 ft. in casing 150 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICHARD A LARSON

Title: AUTHORIZED PERSON Date: 12/6/2011 Email: RLARSON@REDMESA1.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 2/6/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 8/5/2012

1) Provide 48 hour notice of MIRU to COGCC Inspector Steve Labowskie at 970-259-094 or steve.labowskie@state.co.us

Provide the following information: Operator Name, Well Name and Number, API #, Spud Date, Contact Name, Contact Phone #, Email Address

2) Procedure changes from that submitted include: Measure SI bradenhead pressure and report. Report time to blow down. Cmt parameters incl 1.18 cu ft sk and 1.5 wellbore vol factor. Set cmt rtnr @ 460' and cmt w/ 40 sx; 20 sx outside csg and 20 sx inside. Perf @ 250', set rntr @ 150' and cmt w/ 40 sx; 20 sx outside csg and 20 sx inside. Perf csg @ 114' and cmt w/ 40 sx; 20 sx outside csg and 20 sx inside. Cut csqs off at least 3' below grade; top off w/ add'l cmt if needed and install PA marker. PA marker to include operator, well name number, legal location, api number, date PA'd. Above ground PA marker is preferred. If landowner objects, then install top plate with same ID. Leave a weep hole in welded joint to vent any residual gas.

Attachment Check List

Att Doc Num	Name
2286292	FORM 6 INTENT SUBMITTED
2286293	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well completion or recompletion report. Doc. # 00563208, 5/8/74	12/9/2011 6:10:02 AM

Total: 1 comment(s)