

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 400248907

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Sheilla Reed-High
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- Fax: (720) 876-4678

5. API Number 05-123-33259-00 6. County: WELD
7. Well Name: McPeek Well Number: 14-10
8. Location: QtrQtr: SESW Section: 10 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 10/13/2011 Date of First Production this formation: 10/17/2011
Perforations Top: 7877 Bottom: 7897 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]
Frac'd the Codell 7877' - 7897' (40 holes) w/ 106,092 gal 22 # Vistar Hybrid cross linked gel containing 250,500 # 20/40 sand. 10-13-11 (Form re-submittal)

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: \_\_\_\_\_ Date of First Production this formation: 10/17/2011

Perforations Top: 7652 Bottom: 7897 No. Holes: 172 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Set CBP @ 7500'. 11-22-11. Drilled out CBP @ 7500', CFP @ 7750' to commingle the NBRR-CDL. 11-23-11

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/27/2011 Hours: 24 Bbls oil: 26 Mcf Gas: 387 Bbls H2O: 12

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 26 Mcf Gas: 387 Bbls H2O: 12 GOR: 14885

Test Method: FLOWING Casing PSI: 255 Tubing PSI: 108 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1272 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7860 Tbg setting date: 11/23/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/13/2011 Date of First Production this formation: 10/17/2011

Perforations Top: 7652 Bottom: 7685 No. Holes: 132 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Set CFP @7750'. 10-13-11. Frac'd the Niobrara 7652' – 7685' (132 holes), w/ 131,250 gals 18 # Vistar Hybrid cross linked gel containing 250,140 # 20/40 sand. 10-13-11

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

Form re-submital.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: \_\_\_\_\_ Email: sheilla.reedhigh@Encana.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400248946	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)