



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80769
Phone: 970-846-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

29 IN 44

DATE 7/16/08 TICKET NO. 1678

DATE OF JOB <u>7/16/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDN <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER <u>Rosette</u>	LEASE <u>Weigel 29-14</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>Brad / Michael</u>						
AUTHORIZED BY	EQUIPMENT <u>112</u>							
TYPE JOB:	DEPTH FT.	CEMENT DATA: SACKS <input type="checkbox"/> BRAND <u>A</u> TYPE <u>14</u>	SAND DATA: SACKS <input type="checkbox"/> % GEL	ADMIXES	TRUCK CALLED	DATE	AM	TIME
SIZE HOLE: <u>6 1/2</u>	DEPTH FT.	<u>95</u>	<u>14</u>	<u>2</u>	ARRIVED AT JOB		AM	PM
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.				START OPERATION		AM	PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.				FINISH OPERATION		AM	PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY <u>15.4</u>	LBS. / GAL.	LBS. / DAL	RELEASED		AM	PM
		VOLUME OF SLURRY <u>1.2 cu ft</u>					AM	PM
		<u>95</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calcium</u>			MILES FROM STATION TO WELL			
<u>112</u>	MAX DEPTH	FT.	MAX PRESSURE	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QTY
001-1	Cement Dept Change & M. large for contract	1	
300-2	4 1/2 Hensel Float shoe	1	
300-4	4 1/2 Lockdown Plug	1	
300-6	Centralizers	7	
300-9	Scraper	2	
300-12	7" Centralizers	1	
400-2	Calcium	50	
400-24	ISCL	200	
0630	Frostwater Flow 106615		
0635	Cement 2236615		
0645	Dispensing unit 39-26615		
0720	Pump Plug @ 2000 psi		

ACID DATA:	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	%
MATERIALS	%

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 7-10-08

WELL NAME & LEASE # Weigel 29-14

MOVE IN, RIG UP, DIG PITS ETC. DATE 7-09-08 TIME 12:45 ☐AM ☒PM

SPUD TIME 7:00 ☒AM ☐PM SHALE DEPTH 265 TIME 9:00 ☒AM ☐PM

HOLE DIA. 10 FROM 0 TO 429 TD TIME 11:00 ☒AM ☐PM

CIRCULATE, T.O.O.I.L., SET 424.21 FT CASING 437.21 KB FT DEPTH

11 JOINTS 7 OD #/FT ☐14 ☐15.5 ☒17 ☐20 ☐24

PUMP 107 SAC CEMENT 705 GAL.DISP. CIRC. 8 BBL TO PIT

PLUG DOWN TIME 12:45 ☐AM ☒PM DATE 7-10-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT III ASTM C 150
CENTRALIZER 1

ELEVATION 3906
+12KB 3918

PIPE TALLY

1. 38.62
2. 38.63
3. 38.55
4. 38.56
5. 38.52
6. 38.56
7. 38.35
8. 38.51
9. 38.67
10. 38.59
11. 38.65
- 12.
- 13.
- 14.

TOTAL 424.21