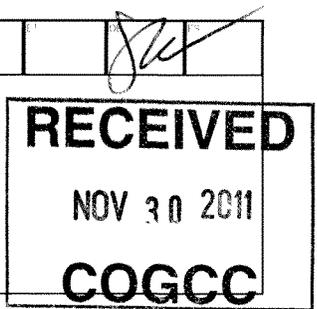




1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202
Phone: (303) 606-4071 Fax: (303) 629-8268

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-20280-00 OGCC Facility ID Number
6. Well/Facility Name: Bosely 7. Well/Facility Number SG 413-35
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 NW/4 SEC. 35 T7S-R96W 6TH PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation, Distance to nearest property line, Distance to nearest bldg, public rd, utility or RR, Distance to nearest lease line, Is location in a High Density Area (rule 603b)? Yes/No, Distance to nearest well same formation, Surface owner consultation date:

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Yes No, Is site ready for inspection? Yes No, Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No, MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Deepen Sfc Csg, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 11/28/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWA E Date: 2/3/12

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
NOV 30 2011
COGCC

- 1. OGCC Operator Number: 96850 API Number: 05-045-20280-00
- 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Bosely Well/Facility Number: SG 413-35
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 NW/4 SEC. 35 T7S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to change surface csg depth of the subject well from the permitted depth of 535' MD to 1000' MD. 32.3# 9 5/8" Sfc Csg will be set at 1000' with 349 sx cmt.

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