

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

11/23/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 94701

Contact Name: GARY ANDREWS

Name of Operator: FIDELITY EXPLORATION & PRODUCTION

Phone: (970) 332-0678

Address: 1700 LINCOLN ST STE 2800

Fax: (970) 332-3168

City: DENVER State: CO Zip: 80203

Email: GARY.ANDREWS@BITTERCREEKENERGY.COM

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-125-06847-00

Well Name: MAYNARD

Well Number: 13-18

Location: QtrQtr: NWSW Section: 18 Township: 4S Range: 43W Meridian: 6

County: YUMA

Federal, Indian or State Lease Number: _____

Field Name: BONNY

Field Number: 7325

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.708125

Longitude: -102.232944

GPS Data:

Date of Measurement: 09/30/2009

PDOP Reading: 2.2

GPS Instrument Operator's Name: Mary Nicklos

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1675	1690	03/01/2011	B PLUG CEMENT TOP	1650

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	17	347	100	347	0	
1ST	6+1/4	4+1/2	9.5	1,805	100	1,805	1,400	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1650 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 400 ft. with 85 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 10/19/2011

*Wireline Contractor: PEAK WIRELINE SERVICES, INC.

*Cementing Contractor: BISON OIL WELL CEMENTING INC

Type of Cement and Additives Used: 85 SKS BG-LITE @ 13.8 LB/GAL WATER REG 6.28 GAL/SK YIELD OF 1.33 CUFT/SK

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GARY ANDREWS

Title: FIELD SUPERINTENDENT

Date: 11/21/2011

Email: GARY.ANDREWS@BITTERCREEKENERGY.

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 2/3/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2286126	FORM 6 SUBSEQUENT SUBMITTED
2286127	WIRELINE JOB SUMMARY
2286128	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well Completion Report Doc #403650 submitted 12/31/1982. PDF of DI-SFL log rcd 1/31/2012 NKP	1/31/2012 10:20:42 AM
Permit	Email rqst to opr for DI-SFL logs 1/30/2012 NKP	1/30/2012 3:08:54 PM

Total: 2 comment(s)