

---

**OXY GRAND JUNCTION EBUSINESS**

---

**CC 697-04-74A  
GRAND VALLEY  
Garfield County , Colorado**

**Cement Surface Casing  
01-Jan-2012**

**Post Job Report**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344034	<b>Ship To #:</b> 344034	<b>Quote #:</b>	<b>Sales Order #:</b> 9107152
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Customer Rep:</b> Gill, Jeff	
<b>Well Name:</b> CC		<b>Well #:</b> 697-04-74A	<b>API/UWI #:</b> 05-045-20718
<b>Field:</b> GRAND VALLEY	<b>City (SAP):</b> Parachute	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Lat:</b> N 39.549 deg. OR N 39 deg. 32 min. 55.464 secs.		<b>Long:</b> W 108.23 deg. OR W -109 deg. 46 min. 11.136 secs.	
<b>Contractor:</b> H&P Drilling		<b>Rig/Platform Name/Num:</b> H&P 330	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> HIMES, JEFFREY		<b>Srvc Supervisor:</b> TRIPLETT, MICHEAL	<b>MBU ID Emp #:</b> 447908

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
SINGLETON, AUSTIN W		487406	STILLSON, ERIC W		393789	TRIPLETT, MICHEAL Anthony		447908
WEAVER, CARLTON Russell		457698						

**Equipment**

HES Unit #	Distance-1 way						
10533645	60 mile	10616651C	60 mile	10867094	60 mile	10897925	60 mile
10951246	60 mile	11139328	60 mile	11808827	60 mile	4905	60 mile
6374L	60 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>	<i>Total is the sum of each column separately</i>							

**Job**

**Job Times**

Formation Name	Job				Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom	Called Out	31 - Dec - 2011	20:00	MST		
Form Type	BHST				On Location	01 - Jan - 2012	01:00	MST
Job depth MD	2700. ft	Job Depth TVD	2700. ft	Job Started	01 - Jan - 2012	09:00	MST	
Water Depth	Wk Ht Above Floor	. ft	Job Completed	01 - Jan - 2012	14:26	MST		
Perforation Depth (MD)	From	To	Departed Loc	01 - Jan - 2012	16:00	MST		

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
<b>Sales/Rental/3<sup>rd</sup> Party (HES)</b>											

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33	.0	.0	.0	
2	Gel Spacer		20.00	bbl	.	.0	.0	.0	
3	Water Spacer		20.00	bbl	.	.0	.0	.0	
4	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	1070.0	sacks	12.3	2.33	12.62		12.62
	12.62 Gal	FRESH WATER							
5	VersaCem Tail Cement	VERSACEM (TM) SYSTEM (452010)	170.0	sacks	12.8	2.07	10.67		10.67
	10.67 Gal	FRESH WATER							
6	Displacement		202.00	bbl	.	.0	.0	.0	
7	Topout Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	12.5	1.97	10.96		10.96
	10.96 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344034	<b>Ship To #:</b> 344034	<b>Quote #:</b>	<b>Sales Order #:</b> 9107152
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Customer Rep:</b> Gill, Jeff	
<b>Well Name:</b> CC		<b>Well #:</b> 697-04-74A	<b>API/UWI #:</b> 05-045-20718
<b>Field:</b> GRAND VALLEY	<b>City (SAP):</b> Parachute	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 39.549 deg. OR N 39 deg. 32 min. 55.464 secs.		<b>Long:</b> W 108.23 deg. OR W -109 deg. 46 min. 11.136 secs.	
<b>Contractor:</b> H&P Drilling		<b>Rig/Platform Name/Num:</b> H&P 330	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> HIMES, JEFFREY		<b>Srvc Supervisor:</b> TRIPLETT, MICHEAL	<b>MBU ID Emp #:</b> 447908

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/31/2011 20:00							9 5/8 SURFACE, OXY, H&P 353, CC 697- 04-74A
Pre-Convoy Safety Meeting	12/31/2011 22:00							ENTIRE CREW, OBSERVE ALL SAFE DRIVING PROCEDURES
Arrive At Loc	01/01/2012 01:00							RIG RUNNING CASING.
Assessment Of Location Safety Meeting	01/01/2012 06:00							REVIEWED EMERGENCY PLAN, ASSESSED WORK AREA AND SPOTTED EQUIPMENT.
Pre-Rig Up Safety Meeting	01/01/2012 06:20							ENTIRE CREW, WALKED THROUGH RIG UP LOOKING FOR HAZARDS.
Rig-Up Equipment	01/01/2012 06:30							1 PICK UP, 1 HT400 PUMP TRUCK, 2 660 BULK CEMENT TRUCK, 2 BULK CEMENT SILO.
Pre-Job Safety Meeting	01/01/2012 08:40							ENTIRE CREW, CO REP AND RIG CREW.
Start Job	01/01/2012 09:00							TD 2700' TP 2647.7' SJ 44.7' FC 2603' MW 8.9 PPG, 9 5/8 36# CASING IN 14 3/4 HOLE, OFF LINE CEMENT JOB. YP: , PV: , TEMP: .
Pump Water	01/01/2012 09:01		2	2			40.0	FILL LINES BEFORE TESTING
Pressure Test	01/01/2012 09:03						2500.0	HELD PRESSURE FOR 2 MIN, PRESSURE HELD, NO LEAKS.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	01/01/2012 09:08		4	20			115.0	FRESH WATER, PREMIXED CEMENT TUB AND WEIGHED WITH SCALES.
Pump Spacer 2	01/01/2012 09:14		4	20			125.0	GEL SPACER, 20 BBLS WATER WITH 5 GAL LGC.
Pump Spacer 1	01/01/2012 09:18		4	20			120.0	FRESH WATER
Pump Lead Cement	01/01/2012 09:23		6	444			200.0	1070 SKS VERSACEM, 12.3 PPG, 2.33 CUFT/SK, 12.62 GAL/SK, 7 BOXES TUFF FIBER MIXED IN DOWNHOLE SIDE OF TUB ON THE FLY IN FIRST 100BBLS.
Pump Tail Cement	01/01/2012 10:46		6	62.7			200.0	170 SKS VERSACEM, 12.8 PPG, 2.07 CUFT/SK, 10.67 GAL/SK,
Shutdown	01/01/2012 10:58							GOT RETURNS WITH 260BBLS GONE ON LEAD, LOST RETURNS AT 430 BBLS GONE ON LEAD CEMENT CEMENT. THEN REGAINED RETURNS WITH 13 BBLS GONE ON TAIL, LOST RETURNS AGAIN WITH 135 BBLS GONE ON DISPLACEMENT. REGAINED WITH 184BBLS AWAY ON DISPLACEMENT.
Drop Top Plug	01/01/2012 10:59							VARIIFIED PLUG LEFT CONTAINER.
Pump Displacement	01/01/2012 11:00		6	201.2			500.0	FRESH WATER
Slow Rate	01/01/2012 11:32		2	191.2			380.0	SLOWED RATE TO 2 BPM TO BUMP PLUG.
Bump Plug	01/01/2012 11:33			202.1			400.0	PLUG LANDED AT 201.2 BBLS GONE AT 400 PSI, BUMPED UP TO 930 PSI AND HELD FOR 5 MIN PER CO REP.

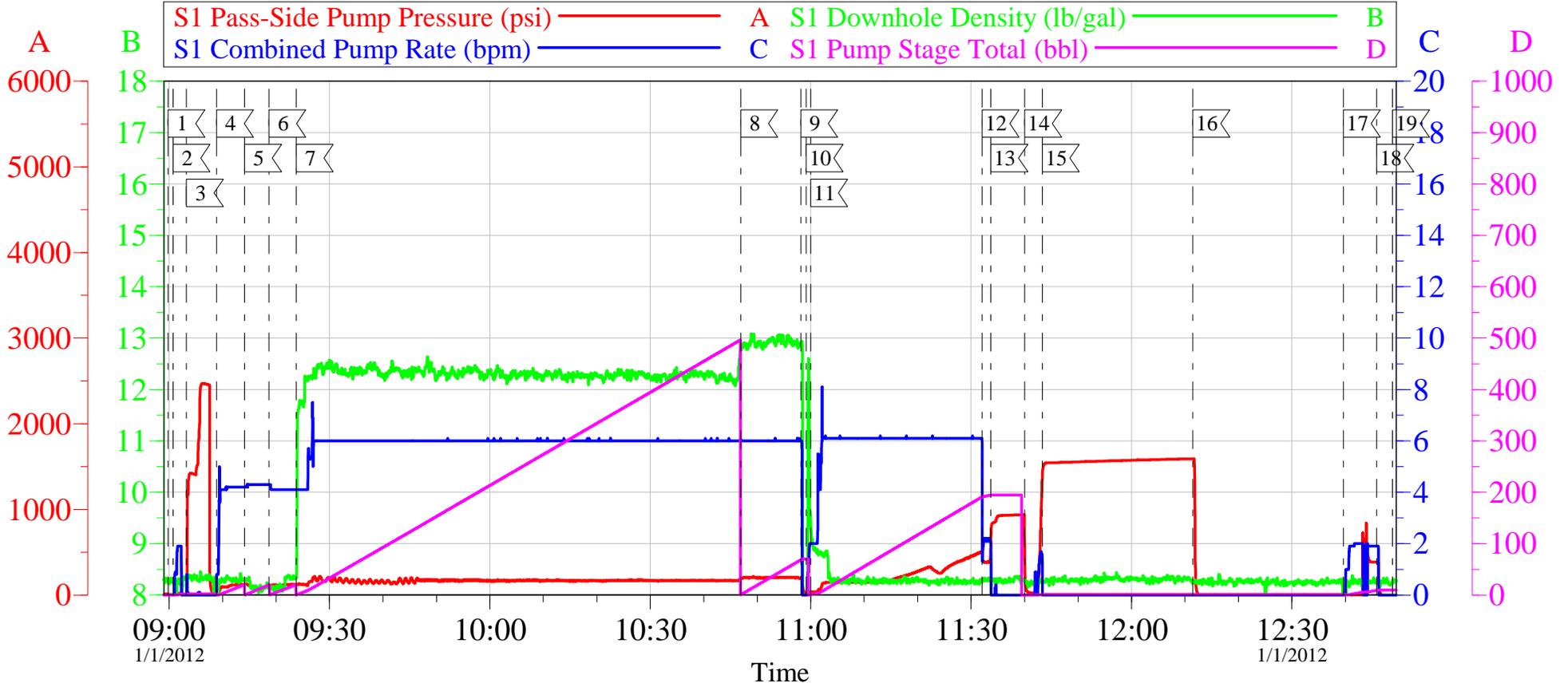
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	01/01/2012 11:40							FLOATS HELD, WHEN RELEASED PRESSURE GOT 1 BBL OF WATER BACK TO TRUCK.
Pressure Up	01/01/2012 11:43						1500.0	PRESSURE UP TO 1500 PSI TO TEST CASING.
Release Casing Pressure	01/01/2012 12:11							RELEASED PRESSURE AT 1574 PSI, GOOD TEST.
Safety Huddle	01/01/2012 12:13							RIG UP IRON TO CELLAR TO PUMP THROUGH PARASITE.
Pump Water	01/01/2012 12:39		2	10			160.0	10 BBLS WATER WITH 10 LBS SUAR PUMPED TO CLEAR PARASITE, CAUGHT PRESSURE AT 6 BBLS GONE.
Shutdown	01/01/2012 12:45							PARASITE CLEAR.
Safety Huddle	01/01/2012 12:46							RIG UP TO TOPOUT. USED TOPOUT TRUCK WITH 250 SKS REMAINING FROM PREVIOUS WELL, IT WAS CHARGED ON THAT TICKET.
Pump Water	01/01/2012 14:03		1	1			40.0	PUMP WATER TO ENSURE LINES ARE CLEAR BEFORE MIXING CEMENT.
Pump Cement	01/01/2012 14:04		3	25			95.0	TOPOUT CEMENT, 12.5 PPG, 1.97 CUFT/SK, 10.96 GAL/SK.
Shutdown	01/01/2012 14:13							GOT CEMENT TO SURFACE, SHUTDOWN FOR TEN MINUTES TO LET CEMENT FALL
Pump Cement	01/01/2012 14:20		2	2			95.0	PUMPED 1.5 BBLS OF TOPOUT CEMENT GOT CEMENT BACK TO SURFACE.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Water	01/01/2012 14:25		2	2			90.0	PUMP WATER TO CLEAR IRON OF CEMENT.
Shutdown	01/01/2012 14:26							2 BBLS OF CEMENT TO SURFACE.
Other	01/01/2012 15:55							WAIT ON CEMENT TO SET UP AND TOP OFF 2" TUBING.
Pump Water	01/01/2012 17:37		1	1				MAKE SURE LINE IS CLEAR
Pump Cement	01/01/2012 17:38		2	15			60.0	FILL ANNULUS AND 2" WITH CEMENT, 15 BBLS PUMPED @ 12.5PPG, 1.97 YIELD, 10.67 GAL/SACK.
Pump Water	01/01/2012 17:45		1	1				CLEAR LINES OF CEMENT.
Shutdown	01/01/2012 17:46							WAITED 1.5 HOURS AND CEMENT DROPPED 3 FEET. HOURS ENDED AT 19:15, A TOTAL OF 6 ADDITIONAL HOURS ADDED TO TICKET. NO DERRICK CHARGE. 10 POUNDS OF SUGAR USED.
End Job	01/01/2012 19:15							GOT RETURNS WITH 260BBLs GONE ON LEAD, LOST RETURNS AT 430 BBLs GONE ON LEAD CEMENT CEMENT. THEN REGAINED RETURNS WITH 13 BBLs GONE ON TAIL, LOST RETURNS AGAIN WITH 135 BBLs GONE ON DISPLACEMENT. REGAINED WITH 184BBLs
Post-Job Safety Meeting (Pre Rig-Down)	01/01/2012 19:20							ENTIRE CREW
Rig-Down Equipment	01/01/2012 19:30							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Convoy Safety Meeting	01/01/2012 20:25							ENTIRE CREW, OBSERVE ALL SAFE DRIVING PROCEDURES
Wait on Weather	01/01/2012 20:30							
Crew Leave Location	01/01/2012 20:30							THANK YOU FOR USING HALLIBURTON, MIKE TRIPLETT AND CREW.

# OXY - CC/697-04-74A

9 5/8" SURFACE

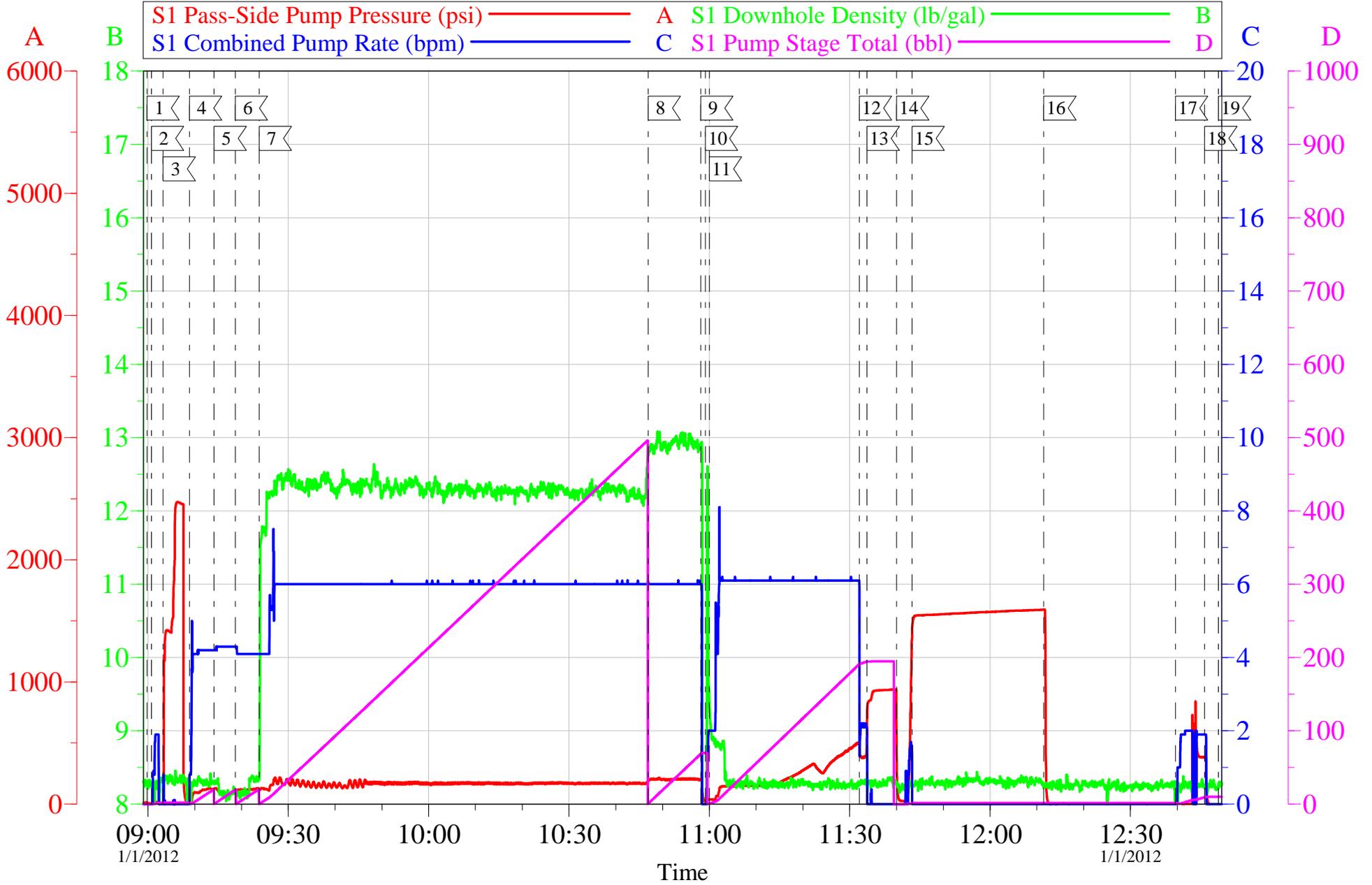


Local Event Log								
1	START JOB	08:59:48	2	FILL LINES	09:00:44	3	PRESSURE TEST	09:03:14
4	START H2O SPACER	09:08:52	5	START GEL SPACER	09:14:07	6	START H2O SPACER	09:18:40
7	START LEAD CEMENT	09:23:48	8	START TAIL	10:46:56	9	SHUTDOWN	10:58:07
10	DROP PLUG	10:59:10	11	START DISPLACEMENT	10:59:59	12	SLOWRATE	11:32:04
13	BUMP PLUG	11:33:41	14	CHECK FLOATS	11:40:01	15	PRESSURE TEST CASING	11:43:18
16	RELEASE PRESSURE	12:11:28	17	CLEAR PARASITE	12:39:38	18	END JOB	12:45:52
19	SHUTDOWN	12:48:48						

Customer: OXY	Job Date: 01-Jan-2012	Sales Order #: 9107152
Well Description: CC-697-04-74A	Job Type: SURFACE	ADC Used: YES
Company Rep: DEREK ADAM	Cement Supervisor: MIKE TRILETT	Elite #4: RUSTY WEAVER

# OXY - CC/697-04-74A

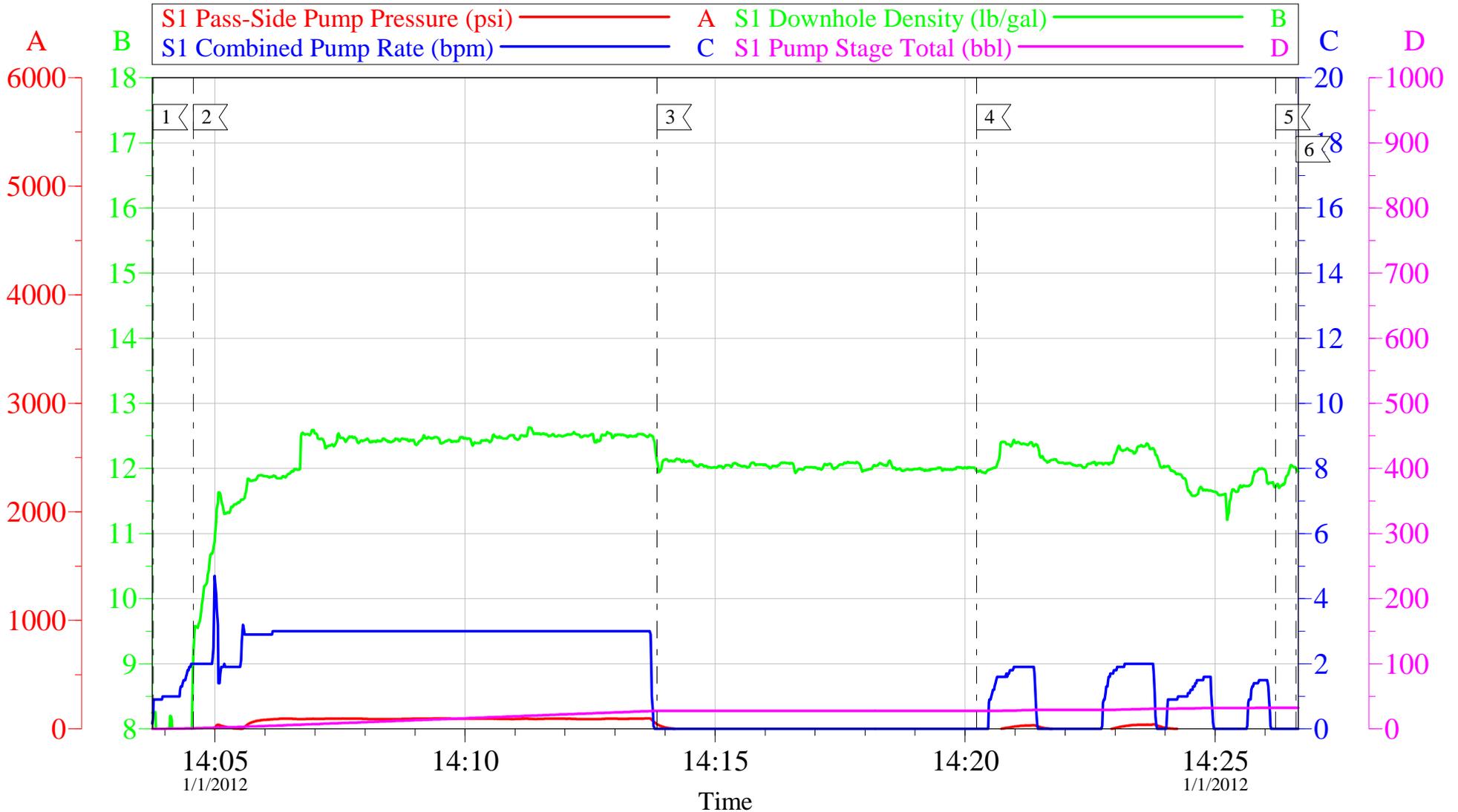
9 5/8" SURFACE



Customer: OXY	Job Date: 01-Jan-2012	Sales Order #: 9107152
Well Description: CC-697-04-74A	Job Type: SURFACE	ADC Used: YES
Company Rep: DEREK ADAM	Cement Supervisor: MIKE TRILETT	Elite #4: RUSTY WEAVER

# OXY - CASCADE CREEK/ 697-04-74A

## TOPOUT

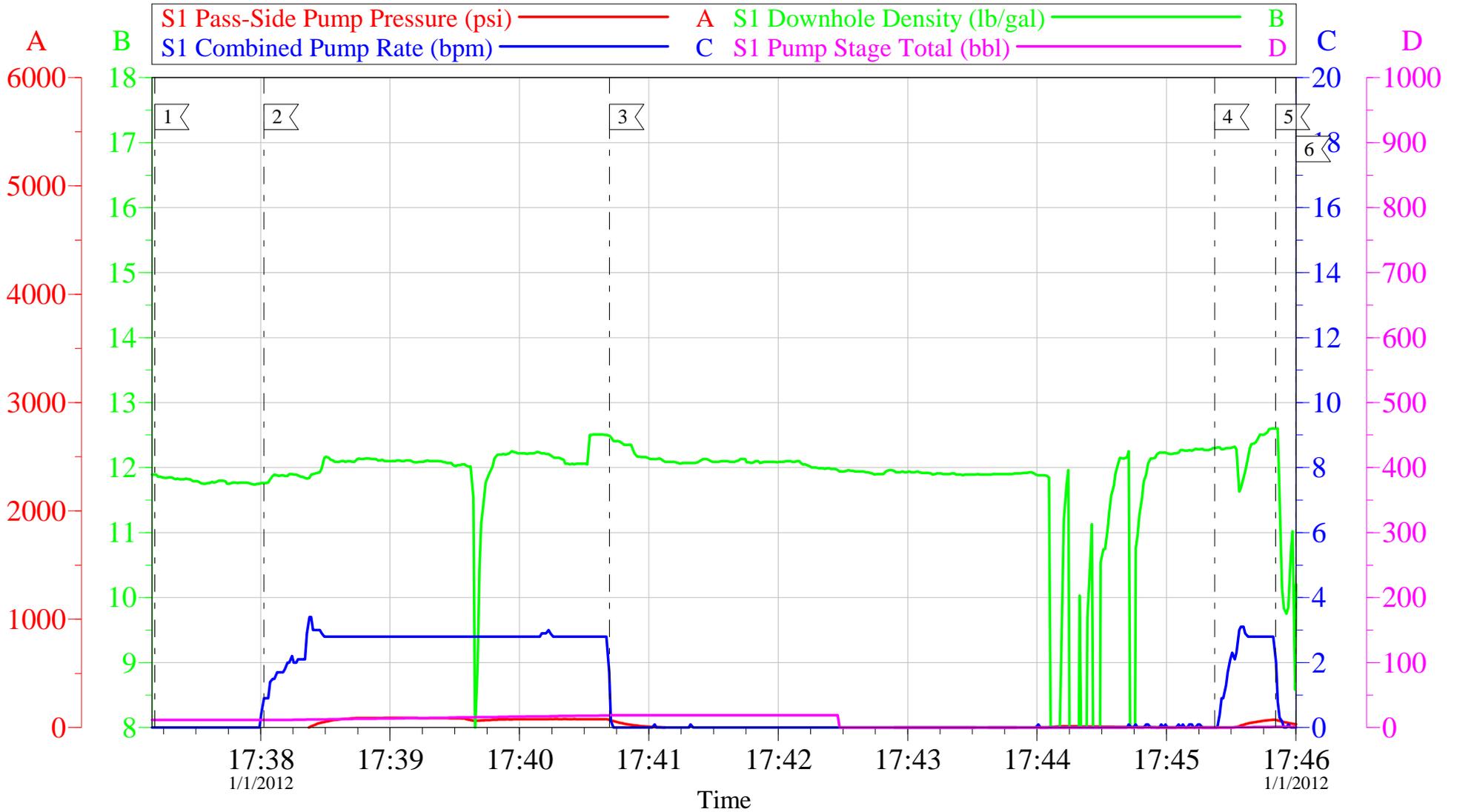


Local Event Log					
1	START TOPOUT	14:03:46	2	PUMP CEMENT	14:04:34
3	SHUTDOWN	14:13:51	4	PUMP CEMENT	14:20:14
5	SUTDOWN	14:26:13	6	END JOB	14:26:37

Customer: OXY	Job Date: 01-Jan-2012	Sales Order #: 9107152
Well Description: CC 697-04-74A	Job Type: TOPOUT	ADC Used: YES
Company Rep: DEREK ADAM	Cement Supervisor: MIKE TRIPLETT	Elite #4: RUSTY WEAVER

# OXY - CASCADE CREEK-697-04-74A

TOPOUT # 2



Local Event Log					
1	PUMP FRESH	17:37:11	2	PUMP CEMENT	17:38:02
3	SHUTDOWN	17:40:42	4	PUMP CEMENT	17:45:22
5	SHUTDOWN.	17:45:51	6	END JOB	17:46:00

Customer: OXY	Job Date: 01-Jan-2012	Sales Order #: 9107152
Well Description: CC 697-04-74A	Job Type: TOPOUT#2	ADC Used: YES
Company Rep: DEREK ADAM	Cement Supervisor: MIKE TRIPLETT	Elite #4: RUSTY WEAVER

OptiCem v6.4.10  
01-Jan-12 18:25

# HALLIBURTON

## Water Analysis Report

Company: OXY  
Submitted by: MIKE TRIPLETT  
Attention: LAB  
Lease: CASCADE CREEK  
Well #: 697-04-74A

Date: 1/11/2012  
Date Rec.: 1/11/2012  
S.O.#: 9107152  
Job Type: SURFACE

Specific Gravity	<i>MAX</i>	<b>1</b>
pH	<i>8</i>	<b>7</b>
Potassium (K)	<i>5000</i>	<b>0 Mg / L</b>
Calcium (Ca)	<i>500</i>	<b>120 Mg / L</b>
Iron (FE2)	<i>300</i>	<b>0 Mg / L</b>
Chlorides (Cl)	<i>3000</i>	<b>200 Mg / L</b>
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<b>&lt;200 Mg / L</b>
Chlorine (Cl <sub>2</sub> )		<b>0 Mg / L</b>
Temp	<i>40-80</i>	<b>75 Deg</b>
Total Dissolved Solids		<b>120 Mg / L</b>

Respectfully: MIKE TRIPLETT

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

**NOTICE:**

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

<b>Sales Order #:</b> 9107152	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 1/1/2012
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> DEREK ADAM		<b>API / UWI: (leave blank if unknown)</b> 05-045-20718
<b>Well Name:</b> CC		<b>Well Number:</b> 697-04-74A
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	1/1/2012
Survey Interviewer	The survey interviewer is the person who initiated the survey.	MICHEAL TRIPLETT (HB15721)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	DEREK ADAM
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

<b>Sales Order #:</b> 9107152	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 1/1/2012
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> DEREK ADAM		<b>API / UWI: (leave blank if unknown)</b> 05-045-20718
<b>Well Name:</b> CC		<b>Well Number:</b> 697-04-74A
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	1/1/2012
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	10
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	8
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	7
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 9107152	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 1/1/2012
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> DEREK ADAM		<b>API / UWI: (leave blank if unknown)</b> 05-045-20718
<b>Well Name:</b> CC		<b>Well Number:</b> 697-04-74A
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	95
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	95
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0