

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:  
10/13/2011Document Number:  
2285238

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10221

Contact Name: KENT KEPPEL

Name of Operator: RUNNING FOXES PETROLEUM INC

Phone: (720) 889-0510

Address: 6855 S. HAVANA ST #400

Fax: (303) 671-7442

City: CENTENNIAL State: CO Zip: 80112

Email: KKEPPEL@ATOKA.COM

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-073-06324-00

Well Name: JOLLY RANCH

Well Number: 4-13

Location: QtrQtr: NWNW Section: 13 Township: 12S Range: 56W Meridian: 6

County: LINCOLN

Federal, Indian or State Lease Number:

Field Name: JOLLY RANCH

Field Number: 42640

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.008990

Longitude: -103.625300

GPS Data:

Date of Measurement: 09/07/2008

PDOP Reading: 2.1

GPS Instrument Operator's Name: ROBERT J RUBINO

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement: 6105

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MARMATON	7046	7072		B PLUG / SQUEEZED	7060
ATOKA	7338	7670		BRIDGE PLUG	7130
CHEROKEE	7145	7317		BRIDGE PLUG	7330

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	54.5	365	350	365	0	
1ST	7+7/8	4+1/2	11.6	8,255	300	8,255	6,105	CBL
S.C. 1.1				4,605	265	4,611	2,700	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7000 with 5 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4600 ft. to 4400 ft. Plug Type: CASING Plug Tagged: ☐  
Set 20 sks cmt from 3800 ft. to 3700 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 300 sacks half in. half out surface casing from 415 ft. to 0 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ROLANDO D BENAVIDES

Title: VP ENGINEERING Date: 10/13/2011 Email: R.BENAVIDES@RUNNINGFOXES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/2/2012

### CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/1/2012

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) 300 sack cement plug perf and squeeze @ at 415' - Tag plug if not brought to surface. Do not use a retainer if circulation is not full returns.
- 3) Surface plug is 50' to surface in 5 1/2" casing and in 8" x 5 1/2" annulus.
- 4) Provide job tickets for the BP's shown on WBD at 7330', 7270', 7210', 7130', and 7060'.

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2285238	FORM 6 INTENT SUBMITTED
2285239	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Re-requested info from operator ('Rolando Benavides', R.Benavides@runningfoxes.com) - 11/21/11, same day he replied he would get back after Thanksgiving.	11/22/2011 1:48:19 PM
Engineer	Requested additional information for casing/cement intervals due to submitted form only has 2 casing/cement lines. Also requested install dates and job tickets for existing plugs indicated. (r.benavides@runningfoxes.com - 10/26/11)	11/1/2011 8:11:32 AM

Total: 2 comment(s)