

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286367

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 39560

4. Contact Name: MURRAY HERRING

2. Name of Operator: TOP OPERATING COMPANY

Phone: (303) 727-9915

3. Address: 10881 ASBURY AVE STE 230

Fax: (303) 727-9925

City: LAKEWOOD State: CO Zip: 80227

5. API Number 05-123-23908-00

6. County: WELD

7. Well Name: SHERWOOD

Well Number: 2

8. Location: QtrQtr: Lot 1 Section: 18

Township: 2N

Range: 68W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 11/16/2006Date of First Production this formation: 03/19/2007Perforations Top: 7860 Bottom: 7878 No. Holes: 72 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC W/4961 BBLs OF SAN LADEN WATER

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 11/21/2006 Hours: 24 Bbls oil: 0 Mcf Gas: 250 Bbls H2O: 80Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 250 Bbls H2O: 80 GOR: Test Method: PROD Casing PSI: 900 Tubing PSI: 380 Choke Size: 18/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1137 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 7806 Tbg setting date: 11/17/2006 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 01/19/2011Date of First Production this formation: 02/04/2011Perforations Top: 7190 Bottom: 7380 No. Holes: 192 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF. CODELL, NIOBRARA, FRAC EACH ZONE W/WTR. LADEN SAND FLOW BACK WATER AND PREPARE WELL TO SELL HYDROCARBONS

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 02/10/2011 Hours: 6 Bbls oil: 50 Mcf Gas: 310 Bbls H2O: 11Calculated 24 hour rate: Bbls oil: 200 Mcf Gas: 1240 Bbls H2O: 44 GOR: 6200Test Method: FLOWING Casing PSI: 1900 Tubing PSI: Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1137 API Gravity Oil: 46Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MURRAY J HERRING

Title: VP

Date: 11/30/2011

Email TOPOPRTSNG@AOL.COM

Attachment Check List

Att Doc Num	Name
2286367	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)