



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
1/25/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-NA	OGCC Facility ID Number 279361	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number AP 24-14-696	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENE 14 6S 96W 6PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Allan Point	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: abandon location	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 1/25/2012 Email: Karolina.Blaney@Williams.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____
2. Name of Operator: _____ OGCC Facility ID # _____
3. Well/Facility Name: _____ Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



January 25, 2012

Greg Deranleau
Oil & Gas Location Assessment Supervisor
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: AP 24-14-696 – request to abandon location

Dear Mr. Deranleau,

I have attached a sworn statement to this letter confirming that the natural gas wells located at the AP 34-14-696 well pad never produced water into the production or drilling pit. All wells produced water into the tank battery which is located on that pad.

Should you have any concerns, questions, or need any additional information, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Karolina Blaney".

Karolina Blaney
Environmental Specialist
(970) 683-2295
Karolina.Blaney@WPXEnergy.com

AFFIDAVIT

STATE OF COLORADO)
) ss.
COUNTY OF GARFIELD)

I, Brandon Baker, being of legal age and duly sworn, hereby state as follows:

1. I am employed as a Production Superintendent for WPX Energy Rocky Mountain, LLC, formerly known as Williams Production RMT Company LLC ("WPX Energy"). I have been employed by WPX Energy since 2004. I have knowledge of the nature and scope of WPX Energy's operations in the Piceance Basin, including the watersheds of Piceance Creek, Ryan Gulch and Yellow Creek ("Piceance Creek Basin").

2. The natural gas wells at the AP 34-14-696 site (located in the SWSE, Sec 14, T6S, R96W location) never produced water into the drilling pit constructed with that site. Instead, all wells at that location always produced water into the tank battery which is located on that pad.

3. It has come to my attention that the original drilling pit associated with AP 24-14-696 well was actually constructed in the location of the natural gas wells at the AP 34-14-696 site. As noted above, however, that drilling pit was never used or produced into since all produced water from the natural gas wells at the AP 34-14-696 site was put into the production tanks and tank battery set up on that well pad.

4. The AP 24-14-696 production pit, which was permitted with the Form 15 submitted on 7/15/2005 and approved on 8/16/2005 (COGCC facility number: 279361), was never constructed.

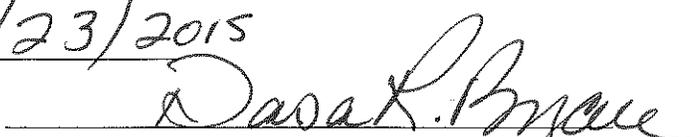

Brandon Baker

STATE OF COLORADO)
) ss.
COUNTY OF GARFIELD)

The foregoing instrument was acknowledged before me this 25 day of January, 2012, by Brandon Baker, an individual.

Witness my hand and official seal.

My commission expires: 11/23/2015


Notary Public

