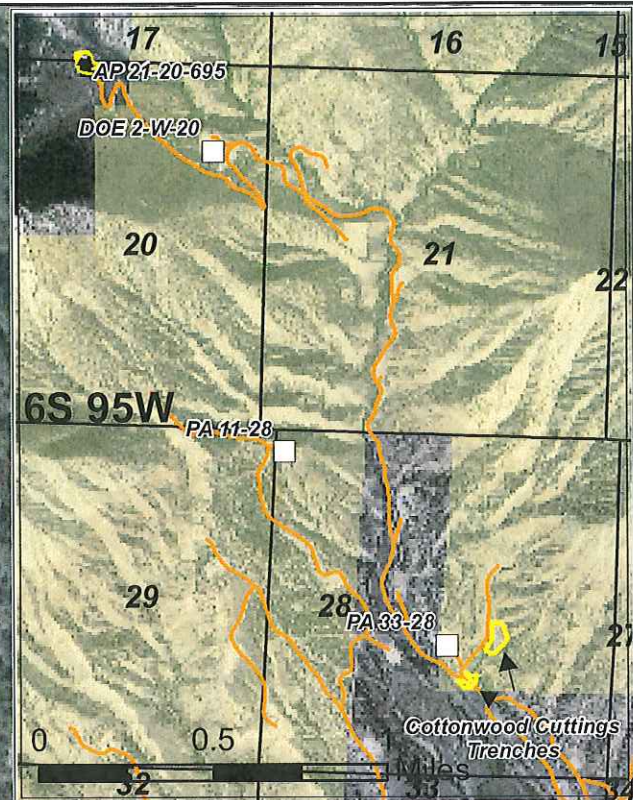


Geologist Information

General: Existing location, 19 new wells (4 existing)
Ownership: Exxon surface/ fee minerals
SUA Status: Needs amended
Spacing Units: 2 spacing units – N/2 Section 20 and Section 17
Adjacent Owners: BLM



Plan of Development

Access: Use existing access.
Drilling: Efficiency rig.
Cuttings: Cuttings will be managed on site and then hauled to existing Cottonwood cuttings trenches. If there is room on the DOE 2-W-20 pad, cuttings may be hauled here upon approval from BLM.
SIMOPS: No.
Completion: Frac from existing Cottonwood frac pad (on PA 33-28). If necessary, remote quad unit and tank may be placed on the PA 11-28 pad to accommodate SIMOPS (if required). This equipment would be placed on existing disturbance.
Flowback: Back to Cottonwood frac pad.
Prod Equip: Production equipment to be placed on location as shown. Equipment will be set after rig leaves.
Pipeline: Existing pipelines are surface and will need approval to bury lines. Water will be piped to existing Cottonwood tank farm. Condensate to be kept in tanks on pad.

Legend

- | | |
|--------------------------------------|---------------------------------|
| — Existing Pipeline | — Existing Production Equipment |
| — Cuttings Management Area | — Proposed Daylight Line |
| — Proposed Production Equipment Area | — Proposed Pad or Pit |
| — Existing Well | — Existing Fence |

Williams Production RMT

AP 21-20-695 Plan of Development
T6S R95W, Section 20

May 19, 2011

