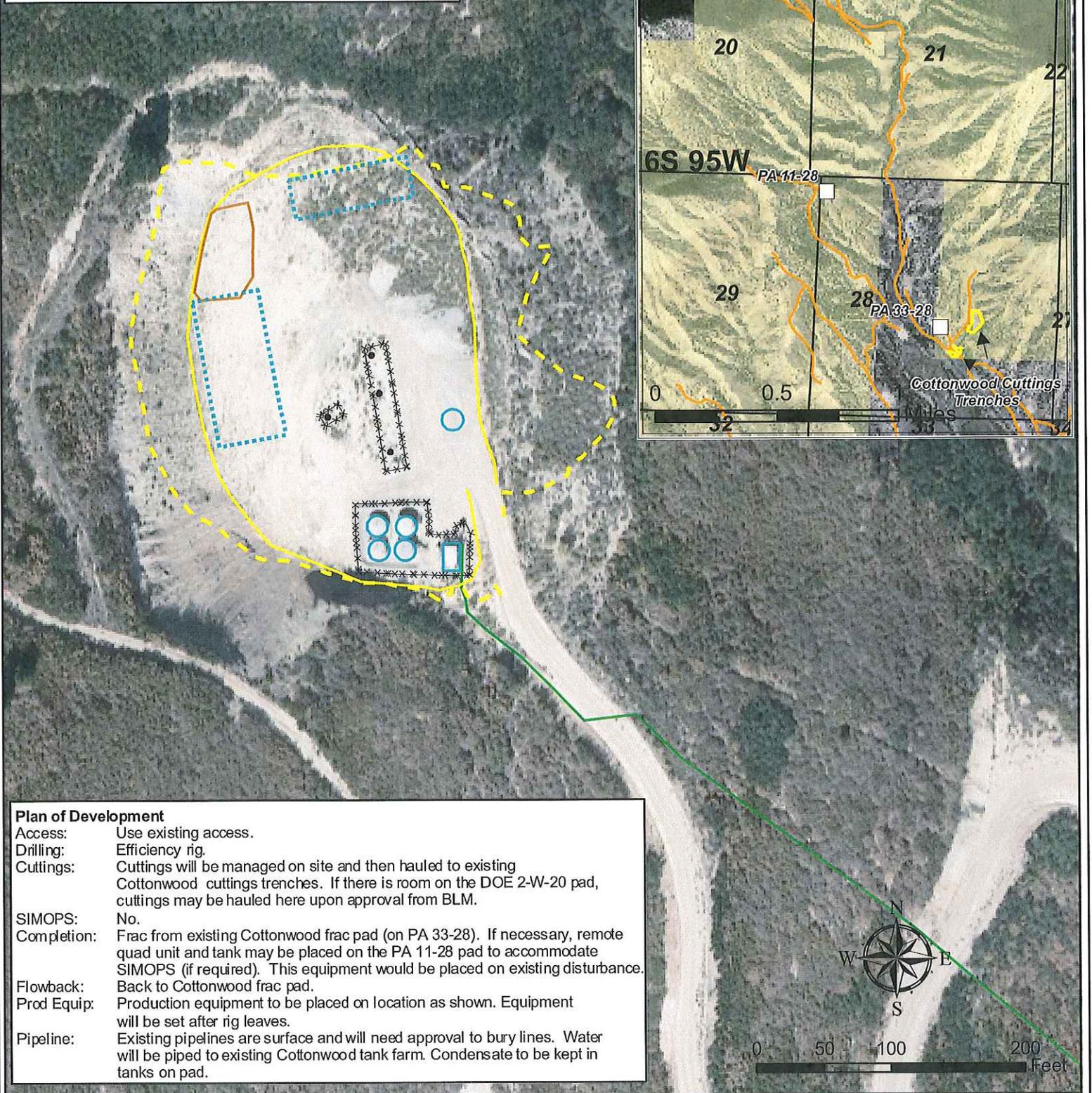
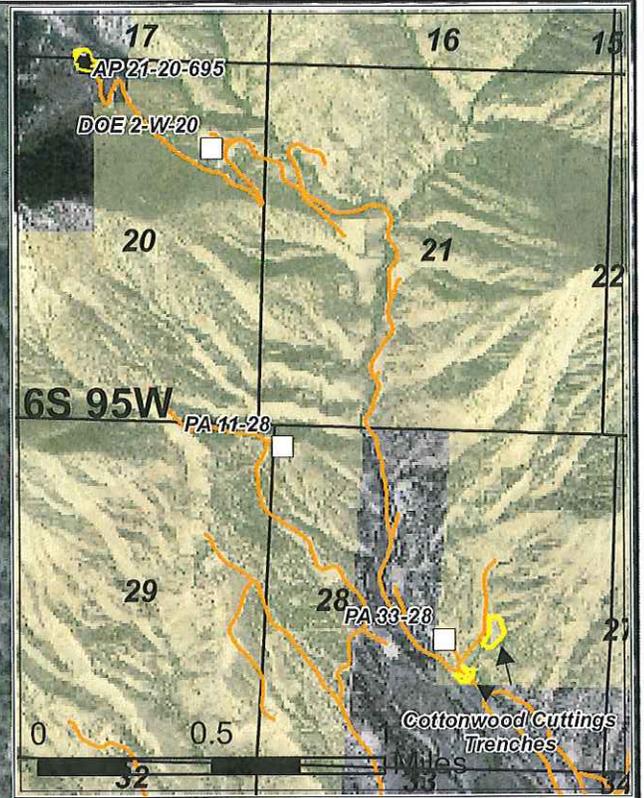


Geologist Information

General: Existing location, 19 new wells (4 existing)
 Ownership: Exxon surface/ fee minerals
 SUA Status: Needs amended
 Spacing Units: 2 spacing units – N/2 Section 20 and Section 17
 Adjacent Owners: BLM



Plan of Development

Access: Use existing access.
 Drilling: Efficiency rig.
 Cuttings: Cuttings will be managed on site and then hauled to existing Cottonwood cuttings trenches. If there is room on the DOE 2-W-20 pad, cuttings may be hauled here upon approval from BLM.
 SIMOPS: No.
 Completion: Frac from existing Cottonwood frac pad (on PA 33-28). If necessary, remote quad unit and tank may be placed on the PA 11-28 pad to accommodate SIMOPS (if required). This equipment would be placed on existing disturbance.
 Flowback: Back to Cottonwood frac pad.
 Prod Equip: Production equipment to be placed on location as shown. Equipment will be set after rig leaves.
 Pipeline: Existing pipelines are surface and will need approval to bury lines. Water will be piped to existing Cottonwood tank farm. Condensate to be kept in tanks on pad.

Legend

- Existing Pipeline
- - - Cuttings Management Area
- - - Proposed Production Equipment Area
- Existing Well
- Existing Production Equipment
- - - Proposed Daylight Line
- - - Proposed Pad or Pit
- x-x-x Existing Fence

Williams Production RMT



AP 21-20-695 Plan of Development
 T6S R95W, Section 20

May 19, 2011