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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 25 2012

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-19439-00	OGCC Facility ID Number
6. Well/Facility Name: Puckett	7. Well/Facility Number: GM 334-31
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 SEC. 31 T6S-R96W 6TH PM	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Sqz MV4	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg DavisDate: 1/25/12 Email: Greg.J.Davis@Williams.comPrint Name: Greg DavisTitle: Supervisor PermitsCOGCC Approved: Kevin J. KingTitle: EIT IIIDate: JAN 31 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JAN 25 2012

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-19439-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Puckett Well/Facility Number: GM 334-31
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 SEC. 31 T6S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Flow Test / Swabbing procedure (Squeeze procedure for MV4)

Wellname: GM 334-31
Date: 1/25/12
Field: Grand Valley

Prepared By: Kristin Trahan
Cell phone: 303-482-7901

Purpose: Reduce water production rate by squeezing off MV4

Well Information:

API Number:	05-045-19439
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	7,026'
Float Collar Depth:	6,696'
Surface Casing Depth:	2,509'
Top of Mesaverde:	3,985'
Top of Gas:	5,093'
Correlate Log:	Baker OH 02/27/2011
Max pressure:	7,000 psi

Well History:

- This well was completed in June 2011 and put on final sales 6/20/11.
- 6 stages were completed. Top perf is 5,242 ft (150 ft below TOG).

Proposed Procedure:

- 1 Contact Ryan Olson and arrange to bleed down well and remove automation equipment prior to moving in service unit.
- 2 MIRU workover unit
Tag fill and note depth in OW
Pull tubing out of the hole, note depth of any scale or visible holes in tubing in OW.
RIH with tubing and set CIBP at 5,425 ft to isolate the MV4 from the rest of the well.
- 3 RIH with wireline and set cement retainer at 5,142 ft (100 ft above top perf)
RIH with tubing and circulate right above the retainer, sting into retainer at 5,425 ft and perform brief injection rate test to confirm ability to squeeze perforations
- 4 MIRU HES Cementing unit
Establish injection with freshwater and braden head valve closed
Pump 200 sx 17.0 ppg cement with 0.5% CFR-3
Stage last two bbls of cement
Unseat packer and POOH ~60' to reverse circulate any remaining cement in tubing
WOC
- 5 RIH drill cement/retainer and clean out to CIBP at 5,425 ft
Pressure test casing to 1,000 psi
RIH and clean out to float collar
Land tubing at 6,733 ft
RDMO Workover unit