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State of Colorado



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 25 2012 COGCC/Rifle Office

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-045-19439-00 OGCC Facility ID Number:
6. Well/Facility Name: Puckett 7. Well/Facility Number: GM 334-31
8. Location (Qtr/Sec, Twp, Rng, Meridian): NW/4 SE/4 SEC. 31 T6S-R96W 6TH PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built, Is site ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date:
Report of Work Done Date Work Completed:
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Sqz MV4 for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/25/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin J. King Title: EIT III Date: JAN 31 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
 3. Well/Facility Name: Puckett Well/Facility Number: GM 334-31
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 SEC. 31 T6S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Flow Test / Swabbing procedure (Squeeze procedure for MV4)

Wellname: GM 334-31
Date: 1/25/12
Field: Grand Valley

Prepared By: Kristin Trahan
Cell phone: 303-482-7901

Purpose: Reduce water production rate by squeezing off MV4

Well Information:

API Number:	05-045-19439
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	7,026'
Float Collar Depth:	6,696'
Surface Casing Depth:	2,509'
Top of Mesaverde:	3,985'
Top of Gas:	5,093'
Correlate Log:	Baker OH 02/27/2011
Max pressure:	7,000 psi

Well History:

- This well was completed in June 2011 and put on final sales 6/20/11.
- 6 stages were completed. Top perf is 5,242 ft (150 ft below TOG).

Proposed Procedure:

- Contact Ryan Olson and arrange to bleed down well and remove automation equipment prior to moving in service unit.
- MIRU workover unit
Tag fill and note depth in OW
Pull tubing out of the hole, note depth of any scale or visible holes in tubing in OW.
RIH with tubing and set CIBP at 5,425 ft to isolate the MV4 from the rest of the well.
- RIH with wireline and set cement retainer at 5,142 ft (100 ft above top perf)
RIH with tubing and circulate right above the retainer, sting into retainer at 5,425 ft and perform brief injection rate test to confirm ability to squeeze perforations
- MIRU HES Cementing unit
Establish injection with freshwater and braden head valve closed
Pump 200 sx 17.0 ppg cement with 0.5% CFR-3
Stage last two bbls of cement
Unseat packer and POOH ~60' to reverse circulate any remaining cement in tubing
WOC
- RIH drill cement/retainer and clean out to CIBP at 5,425 ft
Pressure test casing to 1,000 psi
RIH and clean out to float collar
Land tubing at 6,733 ft
RDMO Workover unit