

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 501, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
11/28/2011

1. OGCC Operator Number: 66571	4. Contact Name: Daniel I. Padilla	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP	Phone: 970 263 3637	
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81506	Fax: 970 263 3694	
5. API Number: 05-045-06897	OGCC Facility ID Number: 323903 (Loc.)	Survey Plat
6. Well/Facility Name: Oxy Mesa PP Pit	7. Well/Facility Number: 605-01	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW, Sec 5, T6S, R97W, 8th PM		Surface Equipmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Form 15 & Plat

General Notice PIT FACILITY ID #

427523

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date	From: NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit Closure
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 11/28/11 Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: Chris Canfield Title: FOR Date: 01/30/2012

CONDITIONS OF APPROVAL, IF ANY:

Chris Canfield
EPS NW Region

Note: Pit has been closed
(see scout card)



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|---|------------------------------|
| 1. OGCC Operator Number: 66571 | API Number: 05-045-06897 |
| 2. Name of Operator: OXY USA WTP LP | OGCC Facility ID # 323903 |
| 3. Well/Facility Name: Oxy Mesa PP Pit | Well/Facility Number: 605-01 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Sec 5, T6S, R97W, 6th PM | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) submitted a Form 15 requesting to permit the above mentioned pit as a production pit on September 10, 2008. While awaiting approval, Oxy constructed and lined the proposed production pit based on the submitted design. However, Oxy implemented an operational change to make its operating area as pit-less as possible, and therefore elected to close the pit prior to use. Oxy submitted an email request to withdraw the Form 15 to the COGCC on March 10, 2009. On November 18, 2011, the COGCC requested that Oxy submit closure documentation since the pit was constructed.

Oxy is providing this Form 4 to document Oxy's closure activities related to the unused pit. The proposed production pit was initially constructed to support remote operational winter activities, but Operations determined that Oxy's Mesa operations would be better served without the pit. The location was modified to be supported by tanks to manage fluids over the winter and the pit was scheduled for removal. The pit was never put into operation (no E&P wastes entered the pit). De minimus amounts of precipitation entered the pit and were subsequently removed by absorbing them into Oxy's water distribution system prior to the removal of the liner. Oxy removed the liner, which was disposed of at the Garfield County landfill and then the pit was backfilled with native material to pad grade. The location is monitored for stormwater run-on and -off control. Final pad reclamation will occur at the end of the pad life.