

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 501, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



*Doc# 2221330*

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
11/28/2011

1. OGCC Operator Number: <u>66571</u>	4. Contact Name <u>Daniel I. Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>970 263 3637</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>970 263 3694</u>	
5. API Number <u>05-045-06897</u>	OGCC Facility ID Number <u>323903 (Loc.)</u>	Survey Plat
6. Well/Facility Name: <u>Oxy Mesa PP Pit</u>	7. Well/Facility Number <u>605-01</u>	Directional Survey
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): <u>SENW, Sec 5, T6S, R97W, 6th PM</u>		Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other Form 15 & Plat <input checked="" type="checkbox"/>

General Notice *PIT FACILITY ID #*

427523

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qlr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No   
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date \_\_\_\_\_

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_  
 Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbt and cement job summaries  
 Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent  
 Approximate Start Date: \_\_\_\_\_  Report of Work Done  
 Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Pit Closure</u>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 11/28/11 Email: daniel\_padilla@oxy.com  
 Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: FOR Date: 01/30/2012

CONDITIONS OF APPROVAL, IF ANY:  
Chris Canfield  
EPS NW Region

Note: Pit has been closed  
 (see scout card)

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66571	API Number: 05-045-06897
2. Name of Operator: OXY USA WTP LP	OGCC Facility ID # 323903
3. Well/Facility Name: Oxy Mesa PP Pit	Well/Facility Number: 605-01
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Sec 5, T6S, R97W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) submitted a Form 15 requesting to permit the above mentioned pit as a production pit on September 10, 2008. While awaiting approval, Oxy constructed and lined the proposed production pit based on the submitted design. However, Oxy implemented an operational change to make its operating area as pit-less as possible, and therefore elected to close the pit prior to use. Oxy submitted an email request to withdraw the Form 15 to the COGCC on March 10, 2009. On November 18, 2011, the COGCC requested that Oxy submit closure documentation since the pit was constructed.

Oxy is providing this Form 4 to document Oxy's closure activities related to the unused pit. The proposed production pit was initially constructed to support remote operational winter activities, but Operations determined that Oxy's Mesa operations would be better served without the pit. The location was modified to be supported by tanks to manage fluids over the winter and the pit was scheduled for removal. The pit was never put into operation (no E&P wastes entered the pit). De minimus amounts of precipitation entered the pit and were subsequently removed by absorbing them into Oxy's water distribution system prior to the removal of the liner. Oxy removed the liner, which was disposed of at the Garfield County landfill and then the pit was backfilled with native material to pad grade. The location is monitored for stormwater run-on and -off control. Final pad reclamation will occur at the end of the pad life.