



DOCUMENT #2221331

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
11/29/2011

1. OGCC Operator Number: <u>66571</u>	4. Contact Name: <u>Daniel I. Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>970.263.3637</u>	
3. Address: <u>780 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>970.263.3694</u>	
5. API Number: <u>05-045-07522</u>	OGCC Facility ID Number: <u>335802 (loc.)</u>	Survey Plat
6. Well/Facility Name: <u>Oxy Mesa PP Pit</u>	7. Well/Facility Number: <u>605-23</u>	Directional Survey
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): <u>NESW, Sec 5, T6S, R97W, 6th PM</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other Form 15PLAT <input checked="" type="checkbox"/>

General Notice **PIT FACILITY ID # 427522**

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FN/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit Closure	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 11/29/11 Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approves: Chris Canfield Title: FOR Date: 01/30/2012

CONDITIONS OF APPROVAL, IF ANY:
Chris Canfield
EPS NW Region

Note: Pit has been closed ✓
(see scout card)

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|---|------------------------------|
| 1. OGCC Operator Number: 66571 | API Number: 05-045-07522 |
| 2. Name of Operator: OXY USA WTP LP | OGCC Facility ID # 335802 |
| 3. Well/Facility Name: Oxy Mesa PP Pit | Well/Facility Number: 605-23 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec 5, T6S, R97W, 6th PM | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) submitted a Form 15 requesting to permit the above mentioned pit as a production pit on September 24, 2008. While awaiting approval, Oxy constructed and lined the proposed production pit based on the submitted design. However, Oxy implemented an operational change to make its operating area as pit-less as possible, and therefore elected to close the pit prior to use. Oxy submitted an email request to withdraw the Form 15 to the COGCC on March 10, 2009. On November 18, 2011, the COGCC requested that Oxy submit closure documentation since the pit was constructed.

Oxy is providing this Form 4 to document Oxy's closure activities related to the unused pit. The proposed production pit was initially constructed to support remote operational winter activities, but Operations determined that Oxy's Mesa operations would be better served without the pit. The location was modified to be supported by tanks to manage fluids over the winter and the pit was scheduled for removal. The pit was never put into operation (no E&P wastes entered the pit). De minimus amounts of precipitation entered the pit and were subsequently removed by absorbing them into Oxy's water distribution system prior to the removal of the liner. Oxy removed the liner, which was disposed of at the Garfield County landfill and then the pit was backfilled with native material to pad grade. The location is monitored for stormwater run-on and -off control. Final pad reclamation will occur at the end of the pad life.