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Document Number:
 400246102
 PluggingBond SuretyID
 20100017

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____

SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Heather Mitchell Phone: (720)876-3070 Fax: (720)876-4070
 Email: heather.mitchell@encana.com

7. Well Name: Albertson DHS Well Number: 1C-15 G15 7101

8. Unit Name (if appl): Mesagar Unit Unit Number: COC047655
 X

9. Proposed Total Measured Depth: 9416

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 15 Twp: 7S Rng: 101W Meridian: 6
 Latitude: 39.446525 Longitude: -108.646400

Footage at Surface: 2562 feet FNL 1383 feet FEL

11. Field Name: MESAGAR Field Number: 54310

12. Ground Elevation: 6376 13. County: GARFIELD

14. GPS Data:
 Date of Measurement: 12/19/2011 PDOP Reading: 1.7 Instrument Operator's Name: Ben Johnson

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 2545 FNL 670 FEL Bottom Hole: 76 FNL 668 FEL
 Sec: 15 Twp: 7S Rng: 101 Sec: 22 Twp: 7S Rng: 101
 W W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 236 ft

18. Distance to nearest property line: 236 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 9276 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mancos	MNCS			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090011

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T7S-R101W Section 15: Portion of Tract 39, Portion of Tract 40 Section 10: Portion of Tracts 38, 41 and 40 Section 14: Portion of Tract 39 Section 15 and 16: Tract 42 Section 16 and 21: Tract 43 Section 22: Portion of Tract 39 Section 23: Portion of Tract 39 Section 10: Tract 38 in E/2 and Tract 38 in W/2

25. Distance to Nearest Mineral Lease Line: 76 ft 26. Total Acres in Lease: 880

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Recycle and bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20	linepipe	0	120	319	120	0
SURF	14+3/4	10+3/4	40.5	0	1,000	469	1,000	0
2ND	9+7/8	7+5/8	26.4	0	4,860	197	4,860	
3RD	6+1/2	4+1/2	12	0	9,416	63	4,810	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Distance in # 17 is from the nearest property line. Encana is finalizing a SUA with the surface owner. Conductor and surface casing cement will be run to surface. 2nd string will be cemented to 200' above surface casing shoe. 3rd string will be cemented into the 2nd string. 3rd string is a tapered string 5 1/2 to 4 1/2. Production casing is designed for an open hold packers type completion. Hydraulic set packers will be spaced 200-300' apart throughout the pay interval that will be activated with pressure from surface. Above the packers in the well will be a casing packer/pack valve system at 4810' in this well. Production cement will be pumped through the pack valve tool to cement 1000' into the intermediate casing. This cement, along with the casing packer and open hole packers, will create isolation from the production section

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell

Title: Regulatory Analyst Date: 1/30/2012 Email: heather.mitchell@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400246102	FORM 2 SUBMITTED
400246386	WELL LOCATION PLAT
400247069	DIRECTIONAL DATA
400247070	DEVIATED DRILLING PLAN

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)