

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/26/2012

Document Number:

663800099

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>280631</u>	<u>334618</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Friesen, Kathy	970-285-2665	Kathy.Friesen@EnCana.com	

Compliance Summary:QtrQtr: NWNW Sec: 25 Twp: 7S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/16/2011	200312923	PR	PR	S			N

Inspector Comment:

stakes marking eight undrilled wells on the west side of location and eight cellars and conductors on the east side of location. HMU 25-3D 045-14546 has 350psi on the intermediate casing

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
280630	WELL	PR	07/29/2008	GW	045-11302	MCU 26-8C (D25W)	X
280631	WELL	PR	09/20/2006	GW	045-11301	HMU 26-1C (D25W)	X
291924	WELL	AL	06/21/2011	LO	045-14547	HMU 25-4D(D25W)	
291925	WELL	PR	07/26/2008	GW	045-14546	HMU 25-3D(D25W)	X
294383	WELL	AL	06/21/2011	LO	045-15412	HMU 25-6A (D25W)	
420624	WELL	XX	11/30/2010		045-20189	HMU Federal 24-13D1 (D25W)	X
420626	WELL	XX	11/30/2010		045-20190	HMU Federal 24-14A1 (D25W)	X
420627	WELL	XX	11/30/2010		045-20191	HMU Federal 24-13A1 (D25W)	X
420628	WELL	XX	11/30/2010		045-20192	HMU Federal 24-13D2 (D25W)	X
420629	WELL	XX	11/30/2010		045-20193	HMU Federal 24-14A3 (D25W)	X
420632	WELL	XX	11/30/2010		045-20194	HMU Federal 24-14A2 (D25W)	X
420634	WELL	XX	11/30/2010		045-20195	HMU Federal 25-3C (D25W)	X
420636	WELL	XX	11/30/2010		045-20196	HMU Fee 25-6B (D25W)	X
420637	WELL	XX	11/30/2010		045-20197	HMU Fee 25-6D (D25W)	X
420638	WELL	XX	11/30/2010		045-20198	HMU Fee 23-16B1 (D25W)	X
420639	WELL	XX	11/30/2010		045-20199	HMU Federal 26-1B (D25W)	X
420641	WELL	XX	11/30/2010		045-20200	HMU Fee 23-16C1 (D25W)	X
420642	WELL	XX	11/30/2010		045-20201	HMU Fee 23-16B2 (D25W)	X
420643	WELL	XX	11/30/2010		045-20202	HMU Fee 23-16D (D25W)	X

Inspector Name: LONGWORTH, MIKE

422050	WELL	XX	03/11/2011		045-20484	HMU Federal 26-1D (D25W)	<input checked="" type="checkbox"/>
422053	WELL	XX	03/11/2011		045-20487	HMU Federal 26-8B1 (D25W)	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 19	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: 19	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	snow bladed in good shape		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	3	Satisfactory			
Horizontal Heated Separator	3	Satisfactory			
Bird Protectors	3	Satisfactory			

Inspector Name: LONGWORTH, MIKE

Tanks/Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	39.423120,107.730690

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Tanks/Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,

S/U/V:		Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334618

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.	09/29/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/29/2010
OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore any pits containing fluids (if constructed) must be lined.	09/29/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/29/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/29/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/29/2010
OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system (which EnCana has already indicated on the Form 2A) must be implemented.	09/29/2010

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Inspector Name: LONGWORTH, MIKE

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID:	<u>280630</u>	API Number:	<u>045-11302</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Facility ID:	<u>280631</u>	API Number:	<u>045-11301</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Facility ID:	<u>291925</u>	API Number:	<u>045-14546</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Facility ID:	<u>420624</u>	API Number:	<u>045-20189</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420626</u>	API Number:	<u>045-20190</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420627</u>	API Number:	<u>045-20191</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420628</u>	API Number:	<u>045-20192</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420629</u>	API Number:	<u>045-20193</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420632</u>	API Number:	<u>045-20194</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420634</u>	API Number:	<u>045-20195</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420636</u>	API Number:	<u>045-20196</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420637</u>	API Number:	<u>045-20197</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420638</u>	API Number:	<u>045-20198</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420639</u>	API Number:	<u>045-20199</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420641</u>	API Number:	<u>045-20200</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420642</u>	API Number:	<u>045-20201</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>420643</u>	API Number:	<u>045-20202</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>422050</u>	API Number:	<u>045-20484</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>422053</u>	API Number:	<u>045-20487</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: LONGWORTH, MIKE

Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: LONGWORTH, MIKE

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND, TIMBER

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____