

**FORM
5A**
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400236001

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10323</u>	4. Contact Name: <u>TIM HOPKINS</u>
2. Name of Operator: <u>ENTEK GRB LLC</u>	Phone: <u>(303) 282-4933</u>
3. Address: <u>535 16TH STREET #620</u>	Fax: <u>(866) 435-9424</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-081-07641-00</u>	6. County: <u>MOFFAT</u>
7. Well Name: <u>BATTLE MOUNTAIN FEDERAL</u>	Well Number: <u>14-10L</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>14</u> Township: <u>12N</u> Range: <u>89W</u> Meridian: <u>6</u>	
9. Field Name: <u>SLATER DOME</u> Field Code: <u>77551</u>	

Completed Interval

FORMATION: FRONTIER Status: TEMPORARILY ABANDONED

Treatment Date: 08/21/2011 Date of First Production this formation: _____
Perforations Top: 7318 Bottom: 7347 No. Holes: 39 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac w 1216 bbls treated fluid, 2500# mesh sand, 59,000# 20/40 sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/26/2011 Hours: 12 Bbls oil: 9 Mcf Gas: 45 Bbls H2O: 52
Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 91 Bbls H2O: 104 GOR: 5055
Test Method: SWAB Casing PSI: 470 Tubing PSI: 200 Choke Size: _____
Gas Disposition: FLARED Gas Type: WET BTU Gas: 1178 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7313 Tbg setting date: 08/24/2011 Packer Depth: _____

Reason for Non-Production:

UPHOLE TESTING

Date formation Abandoned: 08/30/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7115 Sacks cement on top: 0

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 09/19/2011 Date of First Production this formation: 12/09/2011
Perforations Top: 6043 Bottom: 6958 No. Holes: 342 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

6043'-6072' - Oil break down w 92 bbls, break at 3550 psi, ISIP 2840 psi, 11/19/2011
6210'-6230' - Oil break down w 85 bbls, break at 3508 psi, ISIP 2711 psi, 11/19/2011
6553'-6582' - Oil break down w 88 bbls, break at 5106 psi, ISIP 4565 psi, 11/19/2011
6592'-6958' - Oil break down w 80 bbls, break at 4458 psi, ISIP 3430 psi, 11/19/2011
6592'-6668' - Frac w 556 bbls treated fluid, 5000# 100 mesh sand, 19,880# 20/40 sand, 53 tons CO2, 10/8/2011
6918'-6958' - Oil break down w 12 bbls at 4807 psi, Pressure Maxed out, 11/18/2011
6918'-6948' - Frac w 1192 bbls treated fluid, 2300# 40/70 sand, frac screened out, 9/19/2011

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/22/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 10 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 10 Bbls H2O: 0 GOR: 1000
Test Method: ROD PUMP Casing PSI: 300 Tubing PSI: 20 Choke Size: _____
Gas Disposition: FLARED Gas Type: WET BTU Gas: 1435 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6514 Tbg setting date: 12/17/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

PLEASE CONTACT MARK JOHNSON - MARK@BANKO1.COM IF YOU HAVE ANY QUESTIONS

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KIMBERLY RODELL

Title: PERMIT AGENT

Date: 1/27/2012

Email: KIM@BANKO1.COM

Attachment Check List

Att Doc Num	Name
2537818	WIRELINER JOB SUMMARY
400236001	FORM 5A SUBMITTED
400246263	WELLBORE DIAGRAM
400246264	COMPLETED INTERVAL REPORT
400246265	COMPLETED INTERVAL REPORT
400246266	COMPLETED INTERVAL REPORT
400246267	COMPLETED INTERVAL REPORT

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold--rec'd & attached wireline tkt for BP	1/30/2012 11:14:00 AM
Permit	on hold--req'd wireline tkt for Frontier BP	1/27/2012 2:25:49 PM

Total: 2 comment(s)