

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
04/18/2011

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1635471

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10098 Contact Name: RONNIE L YOUNG
 Name of Operator: ENERVEST OPERATING LLC Phone: (713) 495-6530
 Address: 1001 FANNIN ST STE 800 Fax: (713) 615-1461
 City: HOUSTON State: TX Zip: 77002 Email: RYOUNG@ENERVEST.NET

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-009-06337-00 Well Number: 1
 Well Name: WOLTMAN
 Location: QtrQtr: SWSW Section: 6 Township: 32S Range: 43W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: 10129
 Field Name: WALSH Field Number: 90650

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.282195 Longitude: -102.310969
 GPS Data:
 Date of Measurement: 06/16/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: Ben Milius
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: TUBING SWAB IN 2 7/8"CSG; TOF @ 2,614'; TRIED 2 DAYS TO PULL WITH NO SUCCESS; ON 11-03-06, TALKED WITH DAVE SHELTON WITH COGCC AND RECEIVED PERMISSION TO DEPTH OF BOTTOM PLUG DUE TO JUNK IN HOLE.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3109	3291	11/03/2006		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	510	375	510	0	
1ST	7+7/8	2+7/8	6.5	3,437	225	3,450	2,600	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set 85 sks cmt from 2600 ft. to 1614 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 540 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 770 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/03/2006
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RONNIE L YOUNG
Title: REGULATORY COORD Date: 4/18/2011 Email: RYOUNG@ENERVEST.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/27/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1635471	FORM 6 SUBSEQUENT SUBMITTED
1635472	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Though casing not perfed for the plug at 2600' it would have gone down as TOPK pers were open.	1/27/2012 2:02:55 PM
Permit	1/6/2012 As-built rcd. Well Completion Report #0695540 rcd 12/1/1982. Additional perfs reported on Sundry 86718 rcd 5/3/2001, Sundry #1077145 rcd. 8/9/2001 and Completed Interval Report #1077146 dated 8/9/2001.	1/6/2012 10:43:56 AM
Permit	1/4/2012 Form 6 NOI, Cement Ticket and Borehole diagram rcd. Production data not rqd as well was P&A 11/3/2006. As-built info request re-sent to opr.	1/5/2012 3:31:53 PM
Permit	12/27/2011 Email to opr requesting missing information: Form 6 NOI, Plug Date, Cement Ticket, As-built lat/long, Final borehole diagram, Documentation of change from SI to TA (what change was made to the borehole?), Production reports from Sep 2008 to April 2011. NKP	12/27/2011 9:01:43 AM

Total: 4 comment(s)