

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/26/2012

Document Number:

664000312

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LEONARD, MIKE</u>
	<u>415730</u>	<u>415505</u>		

Operator Information:OGCC Operator Number: 10221 Name of Operator: RUNNING FOXES PETROLEUM INCAddress: 6855 S. HAVANA ST #400City: CENTENNIAL State: CO Zip: 80112**Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Chuck	(720) 344-5155	chuckwilson@nighthawkenenergy.com	COO
Keppel, Kent	(720) 889-0510	kkeppel@atoka.com	COUA

Compliance Summary:QtrQtr: SENW Sec: 4 Twp: 14S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/10/2011	200310631	SR	PR	U			Y
03/31/2011	200306438	SR	PR	U			Y
01/05/2011	200291122	PR	PR	U			Y
10/04/2010	200275555	PR	PR	U			Y
07/07/2010	200264707	SR	WO	S			N
06/23/2010	200257882	PM	WO	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415730	WELL	PR	08/01/2010		073-06404	CRAIG 6-4	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	DOES NOT REFLECT CURRENT OPERATOR	Install sign to comply with rule 210.b.	03/30/2012
TANK LABELS/PLACARDS	Unsatisfactory	NO LABELS ON PROPANE TANKS AT WELLHEAD. NO LABELS ON TREATER	Install sign to comply with rule 210.b.	03/30/2012
BATTERY	Unsatisfactory	NO SIGN AT BATTERY TO DESIGNATE	Install sign to comply with rule 210.b.	03/30/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory	STANDARD		
Prime Mover	1	Satisfactory	GAS ENGINE		
Ancillary equipment	2	Satisfactory	PROPANE TANKS AT WELLHEAD		
Deadman # & Marked	4	Satisfactory			

Inspector Name: LEONARD, MIKE

Tanks/Berms:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	200 BBLS	FIBERGLASS AST	,	
S/U/V:	Satisfactory		Comment:	SAME BERMS AS OIL TANKS	
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Tanks/Berms:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	200 BBLS	STEEL AST	38.861260,-103.568990	
S/U/V:			Comment:	CENTRAL BATTERY 073-06319	
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
<u>Predrill</u>					
Location ID: 415505					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	
Corrective Action: _____		Date: _____		CDP Num.: _____	

Form 2A COAs:**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p data-bbox="360 224 812 256">RUNNING FOXES PETROLEUM INC.</p> <p data-bbox="360 342 909 373">STORMWATER MANAGEMENT PRACTICES</p> <p data-bbox="360 464 1125 495">Reference COGCC Final Rule Amendment (December 17, 2008)</p> <p data-bbox="360 520 1143 552">1002. SITE PREPARATION; f. Stormwater Management A. thru F.</p> <p data-bbox="360 642 1422 701">RUNNING FOXES PETROLEUM, INC. (RFP) will implement the following procedures and practices to remove /reduce the possibility of</p> <p data-bbox="360 730 1471 819">discharged materials that may pollute water runoff from their field facilities, operations and well site locations. These procedures and practices, will minimize the potential of any discharge or spill that could potentially pollute surface water and any stormwater runoff.</p> <p data-bbox="360 909 782 940">A. Covering materials and activities:</p> <p data-bbox="360 968 1490 1026">RFP will cover with tarps all containers /items that have the potential for material leakage. These items, whenever possible, will be kept in a central location within the operational area.</p> <p data-bbox="360 1117 839 1148">B. Material handling and spill prevention:</p> <p data-bbox="360 1176 1136 1207">RFP will use secondary containment methods, tarps, splash pans,</p> <p data-bbox="360 1234 1083 1266">or appropriate prevention items when transferring, pouring, or</p> <p data-bbox="360 1293 1474 1352">handling items that have the potential for spills. If items are on location for a period of time they will be on pallets off the ground.</p> <p data-bbox="360 1442 592 1474">C. Erosion controls:</p> <p data-bbox="360 1501 1146 1533">RFP maintains and constructs well pads to minimize surface grade</p> <p data-bbox="360 1560 1164 1591">elevations. As season and weather changes; improvements to these</p> <p data-bbox="360 1619 1435 1677">well pads are adjusted accordingly. Roads, culverts, stream crossings and cut/fill slopes are prepared for runoff to be controlled and directed to desired locations.</p> <p data-bbox="360 1768 1078 1799">These controls will be constructed with the cooperation of the</p> <p data-bbox="360 1827 1495 1915">landowner to facilitate their use of the land. Interim Reclamation on well pads is accomplished as soon as possible to minimize the effects of erosion. Topsoil will be returned and reseeding will be completed.</p>

D. Self- inspection, maintenance, and good housekeeping:

RFP has a pumper on location almost everyday to identify these

factors. Site improvement and inspection is a constant factor and

monitored with the anticipation of the season and the weather. As

potential contaminants are no longer needed at a set location they are removed and disposed of or stored in a more central secured monitored area. All vehicle washing is done off site.

E. Spill response procedures:

RFP has a first response the standard dirt and shovel work; if the procedures described in B above don't initially contain the spill. This soil is removed from any surface water condition.

F. Vehicle tracking control procedures:

RFP attempts to design and maintain all roads to minimize any

rutting. All operational and access roads are on non -paved roads

with low potential of sediment contributing to stormwater

contamination.

7060B S. Tucson Way, Centennial, CO 80112.....(720) 889-0510 Office

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
	No		

Corrective Action: INSTALL BMP'S TO ADDRESS WIND EROSION DAMAGE Date: 03/30/2012

Comments: Erosion BMPs: OBVIOUS WIND EROSIO DUE TO LACK OF BMP'S

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Inspector Name: LEONARD, MIKE

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 415730 API Number: 073-06404 Status: PR Insp. Status: SI

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM CA Date
Waste Material Onsite? Pass CM CA Date
Unused or unneeded equipment onsite? Pass CM CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA Date
Guy line anchors removed? CM CA Date
Guy line anchors marked? Pass CM

CA _____

CA Date _____

1003b. Area no longer in use? FailProduction areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? PassSubsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? FailProduction areas have been stabilized? Fail

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____

Comment: BMP'S NEEDED TO PREVENT WIND EROSIONOverall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					

S/U/V: UnsatisfactoryCorrective Date: 03/30/2012

Comment: _____

CA: INSTALL BMP'S TO ADDRESS WIND EROSION ISSUES