FORM 5A
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400245811

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-17211-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 698-04-AV-09
8. Location: QtrQtr: NESW Section: 4 Township: 6S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 06/30/2011 Date of First Production this formation: 07/01/2011

Perforations Top: 6367 Bottom: 6464 No. Holes: 24 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

143,766 gallons of clean water pumped with 81,800 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 06/22/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 6500 Bottom: 6709 No. Holes: 24 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

120,180 gallons of clean water pumped with 67,800 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/07/2011 Date of First Production this formation: 07/08/2011

Perforations Top: 6108 Bottom: 6120 No. Holes: 6 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

46,377 gallons of clean water pumped with 26,289 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK-ILES Status: PRODUCING

Treatment Date: 08/20/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 3874 Bottom: 6709 No. Holes: 282 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1,683,672 gallons of clean water pumped with 1,020,380 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 11/07/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1140 Bbls H2O: 191

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1140 Bbls H2O: 191 GOR: 0

Test Method: Flowing Casing PSI: 1310 Tubing PSI: 1060 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6082 Tbg setting date: 12/22/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/20/2011 Date of First Production this formation: 07/10/2011

Perforations Top: 3874 Bottom: 6095 No. Holes: 228 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1,373,349 gallons of clean water pumped with 844,4917 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Justus

Title: Regulatory Specialist Date: Email: jjustus@chevron.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name
400245834	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)