

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/12/2011 Date of First Production this formation: _____

Perforations Top: 7910 Bottom: 7932 No. Holes: 44 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND 7910'-7932', (44 HOLES) W/144,648 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,230# 20/40 SAND. 10/12/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/12/2011 Date of First Production this formation: 10/14/2011

Perforations Top: 7248 Bottom: 7484 No. Holes: 116 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7600'. 10/12/2011. FRAC'D THE CODELL 7468'-7484', (32 HOLES) W/104,622 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 252,180# 20/40 SAND. 10/12/11. SET CFP @ 7350'. 10/12/11. FRAC'D THE NIOBRARA 7248'-7269' (84 HOLES), W/130,536 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,280 # 20/40 SAND. 10/12/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Attachment Check List

Att Doc Num	Name
2286516	FORM 5A SUBMITTED
2286517	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Added API Gravity per production.	1/26/2012 10:47:34 AM
Data Entry	J-NBRR-CODL: API GRAVITY OIL MUST BE ENTERED IF BBLs OIL IS ENTERED.	1/9/2012 12:53:47 PM

Total: 2 comment(s)