

FORM  
2Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400245550

PluggingBond SuretyID

19810003

## APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐Refiling ☐Sidetrack ☐3. Name of Operator: CHEVRON USA INC4. COGCC Operator Number: 167005. Address: 6001 BOLLINGER CANYON RDCity: SAN RAMON State: CA Zip: 945836. Contact Name: Julie Justus Phone: (970)257-6042 Fax: (970)245-6489Email: jjustus@chevron.com7. Well Name: SKR-698-04-AVWell Number: 05

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 6197

## WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 4 Twp: 6S Rng: 98W Meridian: 6Latitude: 39.559262 Longitude: -108.338482Footage at Surface: 1653 feet FNL/FSL 1823 feet FEL/FWL FWL11. Field Name: Skinner Ridge Field Number: 7754812. Ground Elevation: 5959 13. County: GARFIELD

## 14. GPS Data:

Date of Measurement: 10/07/2007 PDOP Reading: 2.9 Instrument Operator's Name: Ivan Martin15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1518 FSL 729 FWL FWL Bottom Hole: FNL/FSL 1508 FSL 640 FEL/FWL FWL  
Sec: 4 Twp: 6S Rng: 98W Sec: 4 Twp: 6S Rng: 98W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 7501 ft18. Distance to nearest property line: 1007 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 278 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Rollins	RLNS	510-24		
Williams Fork	WMFK	510-54		

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See Attached Mineral Lease Map

25. Distance to Nearest Mineral Lease Line: 673 ft

26. Total Acres in Lease: 6960

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26+1/16		36.95	0	58		58	0
SURF	12+1/4	8+5/8	24	0	967	315	967	58
1ST	7+7/8	4+1/2	11.6	58	6,197	1,010	6,197	967

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments Well is drilled and Completed. Status is Producing. APD for recompletion to include Rollins Formation per conversation with Barbara Westerdale, COGCC Permit/Completion Technician

34. Location ID: 336049

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: jjustus@chevron.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

#### API NUMBER

05 045 17214 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name
400245610	DEVIATED DRILLING PLAN
400245611	DEVIATED DRILLING PLAN
400245612	MINERAL LEASE MAP

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)