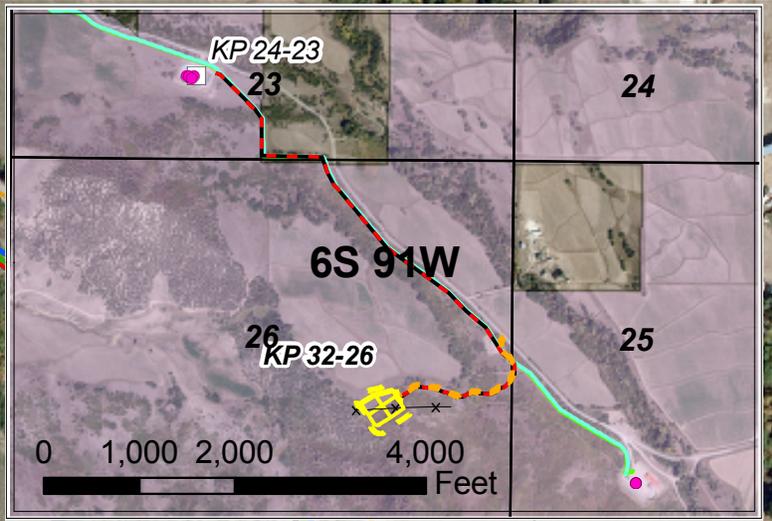


Geologist Information

General: New location, 24 total wells (drill 10 first)
 Ownership: CDOW surface/ fee minerals
 SUA Status: Have SUA
 Spacing Units: 3 spacing units



Plan of Development

Access: New access road as shown on map
Drilling: Efficiency rig
Cuttings: On location in cuttings management area.
SIMOPS: Yes
Completion: Remote frac from the KP 24-23 pad. 3-4.5" surface lines will run on top of existing (or soon to be existing) pipeline ROWs to KP 32-26 pad – frac water will be supplied to the KP 24-23 by an existing buried water line. Back to KP 24-23 pad.
Flowback:
Prod Equip: Production equipment to be on west corner of pad.
Pipeline: 8" gas/4" water line to be buried along uphill side of access road from production equipment to valve set that is in existing pipeline ROW that follows the county road. A 35' ROW (in addition to access road width) may be needed for pipeline installation. Condensate will be stored in tanks on prod. pad. Water will be piped but enough room will be allotted on prod. pad to set water tanks in case of pipeline maintenance issues arise.

Legend

- Production Gas Well
- ⊗ Future
- ⊗ Future
- ⊗ Riser
- ⊗ Valve or Valve Set
- ▲ Meter Run
- ⊗ Future
- Ⓟ Pig L/R
- ⊙ Blow Down
- ⊗ Valve or Valve Set
- ▲ Meter Run
- Existing Road
- Existing Gas Pipeline
- Existing Water Pipeline
- Proposed Water Pipeline
- Proposed Frac Line
- - - Proposed Road
- - - Proposed Cuttings Management Area
- - - Proposed Production Equipment Area
- - - Proposed Daylight Line
- - - Proposed Pad or Pit
- - - Drainage
- Existing Fence

Williams Production RMT

KP 32-26 Plan of Development
 T6S R 91W, Section 26



Date Prepared: December 8, 2011