

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 2286514

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-32168-00
6. County: WELD
7. Well Name: RODMAN BRUNTZ
Well Number: 22-26
8. Location: QtrQtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:
Perforations Top: 7433 Bottom: 8156 No. Holes: 230 Hole size:
Provide a brief summary of the formation treatment: Open Hole: []

JSND-CDL-NBRR COMMINGLE. SET CFP @ 7340'. 11/20/11 DRILLED OUT CBP @ 7340', CFP @ 7500' TO COMMINGLE THE JSND-CDL-NBRR. 11/22/2011.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 12/02/2011 Hours: 23 Bbls oil: 40 Mcf Gas: 300 Bbls H2O: 40
Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 300 Bbls H2O: 40 GOR: 7500
Test Method: FLOWING Casing PSI: 1064 Tubing PSI: 425 Choke Size:
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1289 API Gravity Oil: 48
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8082 Tbg setting date: 11/22/2011 Packer Depth:
Reason for Non-Production:

[]

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/13/2011 Date of First Production this formation: _____

Perforations Top: 8112 Bottom: 8156 No. Holes: 88 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J-SAND COMPLETION. FRAC'D THE J-SAND 8112'-8156', (88 HOLES) W/62,706 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,800# 20/40 SAND. 09/13/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/13/2011 Date of First Production this formation: _____

Perforations Top: 7433 Bottom: 7681 No. Holes: 142 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7740'. 09/13/2011. FRAC'D THE CODELL 7664'-7681', (34 HOLES) W/90,342 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 257,760# 20/40 SAND. 09/13/11 SET CFP @ 7500'.09/13/11. FRAC'D THE NIOBRARA 7433'-7460', 6815'-6846' (108 HOLES), W/97,776 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 255,400# 20/40 SAND. 09/13/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Attachment Check List

Att Doc Num	Name
2286514	FORM 5A SUBMITTED
2286515	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	added API Gravity per production.	1/26/2012 10:14:08 AM
Data Entry	J-CD-NBRR: API GRAVITY OIL FIELD MUST BE ENTERED IF BBLs OIL IS ENTERED.	1/9/2012 2:58:40 PM

Total: 2 comment(s)