

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286514

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: SHEILLA REED-HIGH
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-32168-00 6. County: WELD
7. Well Name: RODMAN BRUNTZ Well Number: 22-26
8. Location: QtrQtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7433 Bottom: 8156 No. Holes: 230 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

JSND-CDL-NBRR COMMINGLED. SET CFP @ 7340'. 11/20/11 DRILLED OUT CBP @ 7340', CFP @ 7500' TO COMMINGLED THE JSND-CDL-NBRR. 11/22/2011.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/02/2011 Hours: 23 Bbls oil: 40 Mcf Gas: 300 Bbls H2O: 40

Calculated 24 hour rate: _____ Bbls oil: 40 Mcf Gas: 300 Bbls H2O: 40 GOR: 7500

Test Method: FLOWING Casing PSI: 1064 Tubing PSI: 425 Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1289 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8082 Tbg setting date: 11/22/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/13/2011 Date of First Production this formation: _____

Perforations Top: 8112 Bottom: 8156 No. Holes: 88 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

J-SAND COMPLETION. FRAC'D THE J-SAND 8112'-8156', (88 HOLES) W/62,706 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,800# 20/40 SAND. 09/13/11.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/13/2011 Date of First Production this formation: _____

Perforations Top: 7433 Bottom: 7681 No. Holes: 142 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDL-NBRR COMPLETION. SET CFP @ 7740'. 09/13/2011. FRAC'D THE CODELL 7664'-7681', (34 HOLES) W/90,342 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 257,760# 20/40 SAND. 09/13/11 SET CFP @ 7500'. 09/13/11. FRAC'D THE NIOBRARA 7433'-7460', 6815'-6846' (108 HOLES), W/97,776 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 255,400# 20/40 SAND. 09/13/11.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS

Date: 12/9/2011

Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2286514	FORM 5A SUBMITTED
2286515	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	added API Gravity per production.	1/26/2012 10:14:08 AM
Data Entry	J-CD-NBRR: API GRAVITY OIL FIELD MUST BE ENTERED IF BBLS OIL IS ENTERED.	1/9/2012 2:58:40 PM

Total: 2 comment(s)