

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/23/2012

Document Number:
661700124

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: LABOWSKIE, STEVE
	216438	333506		

Operator Information:

OGCC Operator Number: <u>76104</u>	Name of Operator: <u>SAMSON RESOURCES COMPANY</u>
Address: <u>TWO WEST SECOND ST</u>	
City: <u>TULSA</u>	State: <u>OK</u> Zip: <u>74103</u>

Contact Information:

Contact Name	Phone	Email	Comment
Deater, Shanelle		sdeater@samson.com	Regulatory Specialist (Denver)

Compliance Summary:

QtrQtr: NENE Sec: 1 Twp: 33N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/26/2011	200305069	PR	PR	S			N
04/20/2009	200208832	PR	PR	S			N
01/24/2007	200108059	PR	PR	S		P	N
11/08/2005	200085392	PR	PR	S		P	N
04/13/2004	200053651	PR	PR	S		P	N
08/26/2003	200044715	PR	PR	S		P	N
11/14/2001	200021987	PR	PR	S		P	N
10/04/2000	200010917	PR	PR	S		P	N
06/28/1999	500150665	PR	PR			P	N
06/04/1998	500150664	BH	PR			P	N
05/13/1997	500150663	BH	PR			P	N
08/19/1996	500150662	CC	DG			P	N

Inspector Comment:

Continuous venting gas at separator and produced water tank is a violation of Rule 912.a, this appears to be a mechanical problem which is a violation of Rule 604.d, any venting or flaring of excessive amounts of gas are subject to COGCC approval per Rules 912.b and 912.d, local field staff were notified on 1/25/2012, any further excessive gas venting from this well will result in a NOAV.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
216438	WELL	PR	10/01/1996	GW	067-08044	BONDAD 33-10 9A	<input checked="" type="checkbox"/>
258031	WELL	PR	03/07/2001	GW	067-08319	BONDAD 33-10 106	<input type="checkbox"/>

Equipment:

Location Inventory

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Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	Open Top	37.137080,107.880260	
S/U/V:	Unsatisfactory	Comment:			
Corrective Action: label tank with contents, capacity and NFPA. Raise berms.				Corrective Date: 03/23/2012	
Paint					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action	raise berms			Corrective Date: 03/20/2012	
Comment	_____				
Venting:					
Yes/No	Comment				
YES	constant gas venting at separator during inspection, strong hydrocarbon odor, high noise levels				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 333506

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 216438 API Number: 067-08044 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: LABOWSKIE, STEVE

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____
 Comment: _____
 CA: _____

COGCC Comments

Comment	User	Date
tank had no labels, well venting gas with high noise levels. Strong hydrocarbon odor, v isible gas wafting away from tank. Operator notified 1/25/2012.	labowsks	01/23/2012