

FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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STATE OF COLORADO  
OIL & GAS

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ES

RECEIVED  
JAN 12 2010  
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28600

2. Name of Operator: Exxon Mobil Corporation

3. Address: P. O. Box 4358, CORP-MI-0203

City: Houston State: Tx. Zip 77210-4358

4. Contact Name  
Mark Del Pico

Phone: 281-654-1926

Fax: 281-654-1940

5. API Number 103-11659

OGCC Facility ID Number

6. Well/Facility Name: Freedom Unit

7. Well/Facility Number 197-21A7

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE SEC. 21 T1S R97W 6th PM

9. County: Rio Blanco

10. Field Name: Piceance Creek

11. Federal, Indian or State Lease Number: FEE MINERALS

Complete the Attachment Checklist

OP OGCC

Survey PlatN/A

Directional SurveyN/A

Surface Eqpmt DiagramN/A

Technical Info PageX

OtherN/A

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Longitude

Ground Elevation

Distance to nearest property line

Distance to nearest lease line

Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR

Is location in a High Density Area (rule 603b)?

Surface owner consultation date:

FNL/FSL

FEL/FWL

attach directional survey

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: Blanket Individual

CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

ABANDONED LOCATION:

Was location ever built?

Is site ready for inspection?

Date Ready for Inspection:

Yes No

Yes No

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

MIT required if shut in longer than two years. Date of last MIT

Yes No

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

\*submit cbl and cement job summaries

RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Report of Work Done

Approximate Start Date: 05/01/2010

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)

Change Drilling Plans

Gross Interval Changed?

Casing/Cementing Program Change

Request to Vent or Flare

Repair Well

Rule 502 variance requested

Other:

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Del Pico

Date: 01/07/2010

Email: mark.delpico@exxonmobil.com

Print Name: Mark Del Pico

Title: Staff Regulatory Specialist

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title NWAE

Date: 1/25/2012



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: 28600 API Number: 0
2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Freedom Unit Well/Facility Number: 197-21A7
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE SEC. 21 T1S R97W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test tempature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not voilate the basic intent of the Oil and Gas Conservation Act.