FORM 4 Rev 12/05

Page 1

02517819

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28600
2. Name of Operator: Exxon Mobil Corporation
3. Address: P. O. Box 4358, CORP-MI-0203
   City: Houston State: Tx. Zip 77210-4358
4. Contact Name: Mark Del Pico
   Phone: 281-654-1926
   Fax: 281-654-1940

Complete the Attachment Checklist

	OP	OGCC
Survey Plat	N/A	
Directional Survey	N/A	
Surface Eqpmt Diagram	N/A	
Technical Info Page	X	
Other	N/A	

5. API Number 103- 11658 OGCC Facility ID Number
6. Well/Facility Name: Freedom Unit 7. Well/Facility Number 197-21A5
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE SEC. 21 T1S R97W 6th PM
9. County: Rio Blanco 10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COC-61715

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude | Distance to nearest property line | Distance to nearest bldg, public rd, utility or RR

Longitude | Distance to nearest lease line | Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation | Distance to nearest well same formation | Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 05/01/2010

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☒ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans
☐ Casing/Cementing Program Change	☐ Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: M. Del Pico Date: 01/07/2010 Email: mark_delpico@exxonmobil.com

Print Name: Mark Del Pico Title: Staff Regulatory Specialist

COGCC Approved: Title NWAE Date: 1/25/2012

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY
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1. OGCC Operator Number: 28600 API Number: 0
2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Freedom Unit Well/Facility Number: 197-21A5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE SEC. 21 T1S R97W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test tempature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not voilate the basic intent of the Oil and Gas Conservation Act.