

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with 11 numbered fields: 1. OGCC Operator Number: 28600, 2. Name of Operator: Exxon Mobil Corporation, 3. Address: P. O. Box 4358, CORP-MI-0203, City: Houston, State: Tx, Zip: 77210-4358, 4. Contact Name: Mark Del Pico, Phone: 281-654-1926, Fax: 281-654-1940, 5. API Number: 103-11657, 6. Well/Facility Name: Freedom Unit, 7. Well/Facility Number: 197-21A1, 8. Location: NW/NE SEC. 21 T1S R97W 6th PM, 9. County: Rio Blanco, 10. Field Name: Piceance Creek, 11. Federal, Indian or State Lease Number: FEE MINERALS. Includes a table for attachments: Survey Plat (N/A), Directional Survey (N/A), Surface Eqmpt Diagram (N/A), Technical Info Page (X), Other (N/A).

General Notice

General Notice section with multiple checkboxes: CHANGE OF LOCATION: Attach New Survey Plat (with sub-sections for surface and bottomhole footage changes), GPS DATA, CHANGE SPACING UNIT, CHANGE OF OPERATOR (prior to drilling), CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes: Notice of Intent (checked), Report of Work Done, and a list of work details including Intent to Recomplete, Change Drilling Plans, Gross Interval Changed, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested (checked), and E&P Waste Disposal.

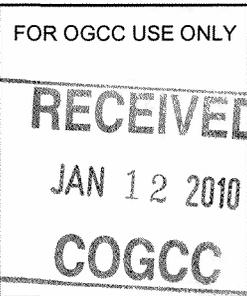
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Del Pico, Date: 01/07/2010, Email: mark.delpico@exxonmobil.com, Print Name: Mark Del Pico, Title: Staff Regulatory Specialist

COGCC Approved: [Signature], Title: NWAE, Date: 1/25/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	28600	API Number:	0
2. Name of Operator:	Exxon Mobil Corporation	OGCC Facility ID #	0
3. Well/Facility Name:	Freedom Unit	Well/Facility Number:	197-21A1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NW/NE SEC. 21 T1S R97W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test tempature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not voilate the basic intent of the Oil and Gas Conservation Act.