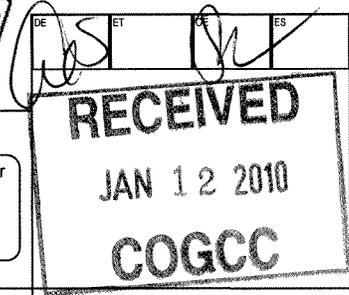




State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form fields for Sundry Notice including: 1. OGCC Operator Number: 28600, 2. Name of Operator: Exxon Mobil Corporation, 4. Contact Name: Mark Del Pico, 5. API Number: 103-11652, 6. Well/Facility Name: Freedom Unit, 7. Well/Facility Number: 197-21A9, 8. Location: NW/NE SEC. 21 T1S R97W 6th PM, 9. County: Rio Blanco, 10. Field Name: Piceance Creek, 11. Federal, Indian or State Lease Number: FEE MINERALS

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit). Includes checkboxes for surface and bottomhole footage changes and fields for coordinates and distances.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Includes checkbox for Remove from surface bond.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual

CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent (checked) or Report of Work Done. Approximate Start Date: 05/01/2010, Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested (checked), Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Del Pico, Date: 01/07/2010, Email: mark.delpico@exxonmobil.com, Print Name: Mark Del Pico, Title: Staff Regulatory Specialist

COGCC Approved: [Signature], Title: NWA Engineer, Date: 1/25/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JAN 12 2010
COGCC

- 1. OGCC Operator Number: 28600 API Number: 0
- 2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
- 3. Well/Facility Name: Freedom Unit Well/Facility Number: 197-21A9
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE SEC. 21 T1S R97W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test tempature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not voilate the basic intent of the Oil and Gas Conservation Act.