

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:  
400232972

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Andrea Rawson</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4253</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-12607-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>REHMER</u>	Well Number: <u>1</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>36</u> Township: <u>5N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 03/08/2011 Date of First Production this formation: 04/06/2011

Perforations Top: 7118 Bottom: 7151 No. Holes: 70 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

70 holes Frac'd w/ 151,289 gals of Slick Water, Vistar, and 15% HCl with 249,060#'s of Ottawa sand.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 03/31/2011 Hours: \_\_\_\_\_ Bbls oil: 6 Mcf Gas: 265 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 6 Mcf Gas: 265 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 500 Tubing PSI: 260 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6815 Tbg setting date: 03/31/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/02/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 6828 Bottom: 7151 No. Holes: 128 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Commingle Codell and Niobrara.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 04/06/2011 Hours: 24 Bbls oil: 6 Mcf Gas: 265 Bbls H2O: 10

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 6 Mcf Gas: 265 Bbls H2O: 10 GOR: 44167

Test Method: Flowing Casing PSI: 500 Tubing PSI: 260 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1243 API Gravity Oil: 65

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6815 Tbg setting date: 03/31/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 12/15/2011 arawson@nobleenergyinc.com

Email  
:

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400232972	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Codell information received and added from opr.	1/25/2012 1:37:10 PM
Permit	On hold for data to bring the Codell formation in as commingled. Opr notified.	1/19/2012 3:06:10 PM

Total: 2 comment(s)