

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2505408

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 72085 4. Contact Name: AMY KARWAN
 2. Name of Operator: PETRO-CANADA RESOURCES (USA) INC Phone: (303) 297-2300
 3. Address: 717 17TH STREET #2900 Fax: (303) 297-7708
 City: DENVER State: CO Zip: 80031

5. API Number 05-031-08860-00 6. County: DENVER
 7. Well Name: DIA Well Number: 266-12-24
 8. Location: QtrQtr: SENW Section: 12 Township: 2S Range: 66W Meridian: 6
 Footage at surface: Distance: 1971 feet Direction: FNL Distance: 2003 feet Direction: FWL
 As Drilled Latitude: 39.894440 As Drilled Longitude: -104.726620

GPS Data:
 Date of Measurement: 08/22/2008 PDOP Reading: 2.4 GPS Instrument Operator's Name: DENNIS SCHNEIDER

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/06/2008 13. Date TD: 08/12/2008 14. Date Casing Set or D&A: 08/19/2008

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8431 TVD** _____ 17 Plug Back Total Depth MD 8387 TVD** _____

18. Elevations GR 5231 KB 5247 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CEMENT BOND/GR, COMPENSATED DENSITY&NEUTRON/GR, DUAL INDUCTION/GR.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,624	582	0	1,624	CALC
1ST	7+7/8	4+1/2		0	8,402	300	6,910	8,431	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	2,967	3,390	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,039	5,324	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,421	7,811	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,838	7,855	<input type="checkbox"/>	<input type="checkbox"/>	
GRANEROS	8,111	8,210	<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	8,210	8,219	<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,265	8,421	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: AMY KARWAN

Title: ENGINEERING TECH Date: 10/8/2008 Email: AMY.KARWAN@PETRO-CANADA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2505408	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	well drilled prior to 2/2009; cement tkt. not req'd. APD states cond. csg. not used.	11/21/2011 11:04:52 AM
Permit	Waiting for cement tickets	5/10/2011 10:02:43 AM

Total: 2 comment(s)