

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2286005

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL AND GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: PAULEEN TOBIN
Phone: (303) 837-1661
Fax: (303) 390-5580

5. API Number 05-103-11109-00
6. County: RIO BLANCO
7. Well Name: BOIES
Well Number: B-19P-O1
8. Location: QtrQtr: SESE Section: 19 Township: 2S Range: 97W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/25/2011 Date of First Production this formation: 09/11/2011

Perforations Top: 6935 Bottom: 8605 No. Holes: 122 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

6935'-7103' - 30100# 100 MESH, 153600# 30/50 SAND. 7702'-7994' - 26000# 100 MESH, 122500# 30/50 SAND, 6011 BBLS SLICKWATER. 7146'-7403'-19800# 100 MESH, 98800# 30/50 SAND, 4617 BBLS SLICKWATER/8018'-8283' - 25800# 100 MESH, 129400# 30/50 SAND, SLICKWATER 7452'-7651' - 27100# 100 MESH, 140000# 30/50 SAND. 8313'-8605' - 38800# 100 MESH, 194400# 30/50 SAND, SLICKWATER.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/17/2011 Hours: 24 Bbls oil: Mcf Gas: 2849 Bbls H2O: 625

Calculated 24 hour rate: Bbls oil: Mcf Gas: 2849 Bbls H2O: 625 GOR:

Test Method: SEPARATOR/EFM Casing PSI: 800 Tubing PSI: Choke Size: 25

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1067 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8309 Tbg setting date: 10/15/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAULEEN TOBIN

Title: ENGINEERING Date: 11/11/2011 POLLYT@WHITING.COM

Email
:

Attachment Check List

Att Doc Num	Name
2286005	FORM 5A SUBMITTED
2286006	WELLBORE DIAGRAM
2286007	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added field name	1/24/2012 12:38:51 PM

Total: 1 comment(s)