

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2286011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL AND GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: PAULEEN TOBIN
Phone: (303) 837-1661
Fax: (303) 390-5580

5. API Number 05-103-11067-00
6. County: RIO BLANCO
7. Well Name: BOIES
Well Number: B-19P-03
8. Location: QtrQtr: SESE Section: 19 Township: 2S Range: 97W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/24/2011 Date of First Production this formation: 09/09/2011

Perforations Top: 6793 Bottom: 8352 No. Holes: 132 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

6793'-6932' - 35600# 100 MESH, 181600# 30/50 AND, 7916 BBLS SLICKWATER; 7632'-7879' - 27700# 100 MESH, 139K #30/50 SAND, 6224 BBLS SLICKWATER. 7021'-7342' - 15000# 100 MESH, 78000# 30/50 AND, 4580 BBLS SLICKWATER. 7899'-8149' - 32100# 100 MESH, 160100# 30/50 SAND, 7219 BBLS SLICKWATER. 7376'-7601' - 24400# 100 MESH, 123K# 30/50 SAND, 5564 BBLS SLICKWATER. 8184'-8352' - 15800# 100 MESH, 126700# 30/50 AND, SLICK WATER.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/22/2011 Hours: 24 Bbls oil: Mcf Gas: 483 Bbls H2O: 308

Calculated 24 hour rate: Bbls oil: Mcf Gas: 483 Bbls H2O: 308 GOR:

Test Method: SEPARATOR/EFM Casing PSI: 375 Tubing PSI: Choke Size: 28

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1064 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8438 Tbg setting date: 10/12/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAULEEN TOBIN

Title: ENGINEERING Date: 11/11/2011 POLLYT@WHITING.COM

Email
:

Attachment Check List

Att Doc Num	Name
2286011	FORM 5A SUBMITTED
2286012	WELLBORE DIAGRAM
2286013	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added field name	1/24/2012 12:12:42 PM

Total: 1 comment(s)