



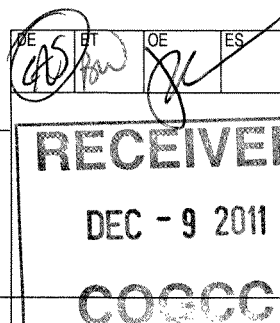
02445702

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.
3. Address : 370 17th Street, Suite 1700
City : Denver State : CO Zip : 80202
4. Contact Name : RUTHANN MORSS
Phone : 720-876-5060
Fax : 720-876-6060
5. API Number : 05077088290000
6. Well/Facility Name : Federal
7. Well/Facility Number : 15-12A (L15SW)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : NWSW Sec 15 T8S - R93W 6th PM
9. County : MESA
10. Field Name : Mamm Creek
11. Federal, Indian or State Lease Number :

Complete the Attachment
Checklist

	OP	OGCC
Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input type="checkbox"/>	<input type="checkbox"/>
Surface Eqpm Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Longitude Distance to nearest lease line Ground Elevation Distance to nearest well same formation	<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration <input type="checkbox"/> REMOVE FROM SURFACE BOND Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date : Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From : To : Effective Date : NUMBER
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of Last MIT
<input type="checkbox"/> SPUD DATE :	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date :	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed : 07/28/2006
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent To Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other : plug conductor <input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 12/08/2011

Email: ruthann.morss@encana.com

Print Name : RUTHANN MORSS

Title : REGULATORY ANALYST

COGCC Approved:

Title:

NWA ENGINEER

Date:

1/23/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC - 9 2011

COGCC

1. OGCC Operator Number: 100185 API Number: 05077088290000
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
3. Well/Facility Name: Federal 15-12A (L15SW) Well/Facility Number: 15-12A (L15SW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Conductor was preset on this well in 2005. The well was removed from the drill schedule in 2006 and the conductor plugged at the request of the National Forest Service.

1. Pumped 50 sx 15.8 ppg class g cement to plug conductor using 2 jts 1" pipe.
2. Cut off conductor 4' below ground.
3. Welded on plat with legals.
4. Back filled and reclaimed as per NFS/BLM regulations.
5. Conductor plugged 7-28-06.

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number

2218522601

Invoice Mailing Address:

ENCANA USA - PARACHUTE FIELD OFC
ENCANA USA PARACHUTE AP
2717 COUNTY RD 215, SUITE 100
PARACHUTE, CO
US

LEFT DISTRICT	Date	7/28/2006	Time	7:00:00 AM
ARRIVE LOCATION	Date	7/28/2006	Time	10:00:00 AM
JOB START	Date	7/28/2006	Time	11:00:00 AM
JOB COMPLETION	Date	7/28/2006	Time	1:00:00 PM
LEAVE LOCATION	Date	7/28/2006	Time	1:00:00 PM
ARRIVED DISTRICT	Date	7/28/2006	Time	7:00:00 PM

Service Instructions

Cement 80ft of 16in Conductor, 24in OH
200sks 15.8ppg G Tail
Displace with water

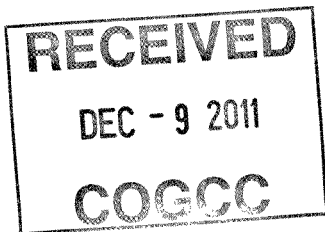
Service Description

Cementing - Cem Conductor Casing

Customer PO	Contract	AFE	Rig
			RAT HOLE
Well	State/Province	County/Parish/Block	Legal Location
FEDERAL 15-12A	CO	Garfield	
Field	Customer or Authorized Representative		
	Hayden, Ray		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102871020	Casing Cmnt 0000-2000' 1st 4hr	1	EA			
107182000	High Pressure Integral Swage, Rental, pe	1	JOB			
107264001	DOT Vehicle Charge, per each	3	EA			
48019000	Cement Bulk Unit hrs On Location	3	HR	2		
49100000	Service Chg Cement Mail Land All DW Fur	216	CF			
49102000	Transportation Cement Ton Mile	745	MI			
59200002	Mileage, All Other Equipment	150	MI			
59200005	Mileage, Car/Pickup, Monitor Vehicle, 4 W	150	MI			
59697004	PRISM	1	JOB			
58648000	TAXES	1	JOB			



Products						
102946000	Fuel Surcharge	1	EA			
D029	Cellophane Flakes D29	50	LB			
D046	Antifoam Agent, All Purpose D46	38	LB			
D907	Cement, Class G D907	204	CF			
S001	Calcium Chloride 77% S1	564	LB			

Total (Before Discount):	
Discount:	
Special Discount:	Estimated Discoun

Form 3150-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT —" for such proposals.

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FORM APPROVED

Budget Bureau No. 1004-0125 Expires:

March 31, 1993

3. Lease Designation and Serial No.

COC30475

4. If Indian, Affiliation or Tribe Name

NA

7. If Unit or CA, Agreement Designation

MIDDLETON CREEK UNIT

8. Well Name and No.

FEDERAL 15-12A (L15SW)

9. API Well No.

05-77-08829-00

10. Field and Pool, or Exploratory Area

MAMM CREEK

11. County or Parish, State

MESA, CO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENCANA OIL & GAS (USA) INC.

3. Address and Telephone No.

370 17th Street, Suite 1700 Denver, CO 80202 720-878-5080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW 2627 FSL 1264 FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other RECLAM

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Encana Oil & Gas (USA) Inc. requests approval to commence final reclamation of the L15SW pad using the following procedure:

Well area:

1) Conductor pipe will be cemented and cut off below ground level. 2) Celler ring, rat hole, mouse hole pipe will be removed. 3) All material will be removed from the area.

Well site:

1) Well site will be recontoured to blend with surrounding land form. 2) Topsoil will be redistributed. 3) Site preparation for seeding may include gouging, scarifying, dozer track walking, mulching, fertilizing. 4) Water breaks will be installed when necessary, slash and aspen logs will be incorporated for stabilization and erosion control.

Road way:

1) Road way will be recontoured to blend with the surrounding land form. 2) Gravel will be picked-up and removed to the best of operator's ability. 3) Matting and PVC pipe will be removed from area. 4) Topsoil that was disturbed will be redistributed. 5) Ripping, scarifying, water bars, dips, slash and aspen logs will be used for erosion control and barricading. 6) Logs will be used for barricading the entrance to the forest allowing for foot traffic. 7) Seed will be specified by Forest Service.

Related work items:

1) Equipment that will be used for work will be washed in Rifle, CO and inspected by the Forest Service before hauling to site. 2) Some equipment such as cement trucks and seeders will be washed on road to site and inspected before entry to forest. 3) Chain saws and other gas powered tools will be used on an as-needed basis. 4) Work will stop if rain fall is adequate to create a muddy condition.

14. I hereby certify that the foregoing is true and correct

Signed

Title

REGULATORY ANALYST

Date

25/JUL/2006

(This space for Federal or State official use)

Approved by

Title

DISTRICT RANGER

Date

7/27/06

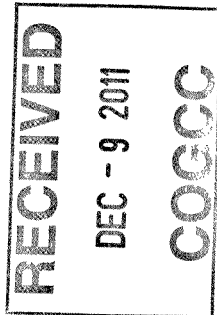
Conditions of approval, if any:

SEE ATTACHMENTS (3 PAGES)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

**RECLAMATION PROCEEDURES AS IDENTIFIED IN ENCANA's 7/7/05 APD
SUMMARY OF L 15 SW PAD SUPO & COA RECLAMATION STIPULATIONS**



The National Forest will approve reclamation plans and will be contacted prior to the commencement of any reclamation operations.

- If soils become crusted over (so seeds cannot adequately penetrate the soil), scarification will be required prior to seeding.
- Subsurface ripping will be used to reduce compaction prior to replacement of the topsoil and seeding.
- All disturbed surfaces will be recontoured to the approximate natural contours.
- All reclamation work including recontouring slopes, scarifying or ripping soil to reduce compaction, and seeding, will be conducted when soils are sufficiently dry and friable to ensure success.
- The access road and location shall be ripped or disked prior to seeding.
- During reclamation of the site fill material will be pushed into cuts and up over the backslope.
- Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed areas(s).
- Topsoil will be distributed evenly over the location and seeded according to the recommended seed mixture.
- Seedbed will be prepared by disking, then roller packing following the natural contours.
- No depressions will be left that would trap water and form ponds
- Seed will be drilled on contours at a depth no greater than one-half inch.
- In areas that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into soil.
- Reclamation of the well pad and access road will be performed in July and August and seeding will be completed by August 20th.
- Certified seed will be used whenever available.
- Perennial vegetation must be established.
- Seed mixture – Elevations up to 8160'.
 1. Cover Crop such as sterile Triticale (wheat x rye) of "regreen" a sterile cross of wheat x tall wheatgrass marketed by Granite Seed Co. of Lehi, Ut. 50%
 2. Bottlebrush squirreltail (Sitanion hystrix) 20%
 3. Mountain brome (Bromus marginatus) 14%
 4. Western wheatgrass (Agropyron smithii) or Slender wheatgrass (Agripyron tachycaulum) 15%
 5. American vetch (Vicia Americana) 1%
- Plant at 24 lbs/acre pure live seed (PLS) if broadcast (must include straw mulch), or

- Consult with Rifle Ranger District for hydro-mulch and drilled seeding rates.
- All seed and mulch must be certified weed free (State Certified Blue Tag).
- The operator must submit a label from each seed bag to the Forest Service at least 10 days in advance of seeding.
- The label must include:
 1. Type and variety of seed
 2. Purity
 3. Germination,
 4. PLS calculation (pure live seed)
 5. Source of seed
 6. Lot number
 7. Weed free certification
- Water application by the operator may be required to help ensure revegetation during dry years.
- The reclaimed pad will require temporary fencing to help vegetation reestablishment.
- EnCana /or their operator will maintain the fence in good working condition until the authorized Forest Service officer approves the operator to remove it.
- Revegetation success is determined by sites having 75 % of the vegetation cover of adjacent undisturbed sites after two growing seasons.
- If seeding is unsuccessful, EnCana will be required to make subsequent seedings.
- Re-vegetation of all reclaimed areas will include reapplication of seed, a National Forest Service recommended fertilizer if necessary, and periodic watering by EnCana
- Prior to reseeding, all disturbed surfaces will be scarified and left with a rough surface.
- All disturbed surfaces will be re-seeded with a seed ,mixture recommended by the NFS.



All reclamation items (i.e., drainage, recontouring, road gravel removal, stabilization, revegetation, and access road closure) will be considered complete only when approved by the authorized Forest Service officer.