

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2329975

PluggingBond SuretyID

19970079

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC

4. COGCC Operator Number: 87195

5. Address: 14405 W. COLFAX #298

City: LAKEWOOD State: CO Zip: 80401

6. Contact Name: BOB PARKER Phone: (720)775-7209 Fax: ()

Email: RPMINDY@MSN.COM

7. Well Name: NAUMAN Well Number: 1-14

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8503

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 14 Twp: 1S Rng: 67W Meridian: 6

Latitude: 39.968049 Longitude: -104.862274

Footage at Surface: 1559 feet FNL/FSL 947 feet FEL/FWL FEL

11. Field Name: WATTENBERG Field Number: \_\_\_\_\_

12. Ground Elevation: 5045 13. County: ADAMS

14. GPS Data:

Date of Measurement: 12/16/2011 PDOP Reading: 3.0 Instrument Operator's Name: MICHAEL RFEIGENBAUM

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☒ Yes ☐ No

17. Distance to the nearest building, public road, above ground utility or railroad: 484 ft

18. Distance to nearest property line: 172 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1200 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	160	NW/4
NIOBRARA	NBRR	407-87	160	NW/4

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 947 ft

26. Total Acres in Lease: 152

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	1,158	550	1,158	0
1ST	7+7/8	4+1/2	11.6	0	8,516	280	8,516	6,850
		Stage Tool			5,211	250	5,211	4,025

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments A form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area.

34. Location ID: 320514

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: BOB PARKER

Title: MANAGER

Date: 11/18/2011

Email: RPMINDY@MSN.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin

Director of COGCC

Date: 1/23/2012

#### API NUMBER

05 001 09512 00

Permit Number: \_\_\_\_\_ Expiration Date: 1/22/2014

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) Location shall be fenced per Rule 603.
- (2) Facilities shall be painted per Rule 804.
- (3) Provide as-drilled GPS on a Form 4.

### Attachment Check List

Att Doc Num	Name
1638165	CORRESPONDENCE
1638167	CORRESPONDENCE
2329975	FORM 2 SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Unit boundary changed to NW/4 per operator Bob Parker .	1/20/2012 2:25:39 PM
Permit	Permit application is proceeding under a new operator. Sundance Energy Inc. will operate this well.	1/20/2012 2:10:53 PM
Permit	On January 6, 2012 the public commented: I am very concerned about the permit COGCC has pending for oil and gas exploration (Nauman 1-14) near our home on E. 146th Pl. It concerns me that it is so close to a large neighborhood filled with children as well as being near the Platte River. The recent news stories of leakage into the S. Platte is still fresh and I do not think appropriate safety precautions are in place. The other problem is fracking, which can cause extreme problems with the environment. These are my concerns and I am against this proposal occuring so close to my home.	1/14/2012 8:22:03 AM
Permit	Operator provided the GPS and the statement that this recompleate does not need the form 2A.	1/9/2012 6:03:52 AM
Permit	Operator submitted the wellbore diagram and the as-drilled GPS.	12/29/2011 7:42:57 AM
Permit	ON HOLD- Surface owner concerns/compliant have been received. There are pending enforcement issues.	12/28/2011 12:28:01 PM
Permit	On hold-Sundry to recompleate is held in permitting waiting for the wellbore diagram. Drafting work being finalized 12/28/2011	12/28/2011 6:32:43 AM
LGD	All Production Facilities will be painted to an earthton color. All Production Facilities, including the well head, will be fenced and locked to prevent unauthorized entrance.	12/27/2011 7:29:35 AM
Permit	Mr Parker is filling out the form 1A to be an agent fo the company.	12/16/2011 11:47:54 AM
Permit	Operator has done the GPS and will send.	12/16/2011 11:47:17 AM
Permit	On hold- Bonding is insufficient. Operator already engaged in aquiring the bond.	12/16/2011 11:46:03 AM

Total: 11 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)