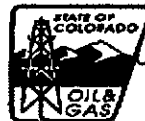


State of
Oil and Gas Conserv.

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303) 692-7779



RECEIVED

AUG 06 2008

Plugging Bond Surety ID#

COGCC

Complete the
Attachment Checklist

19810003

1 ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2 TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Refilling ☐
Sidetrack ☐

3 Name of Operator	Chevron U S A Inc	4 COGCC Operator Number	16700	APD Ong & 1 Copy	X	
5 Address	11111 S Wilcrest Dr			Form 2A	X	
City	Houston	State	TX	Zip	77099	
6 Contact Name	Ken Jackson	Phone	281-561-4991	Fax	281-561-3702	
7 Well Name	SKR	Well Number	698-09-BV-03	Topo map	X	
8 Unit Name (if appl)		Unit Number		Mineral lease map	X	
9 Proposed Total Measured Depth	6079			Surface agrmt/Surety		
10 QtrQtr NWSE Sec 09 Twp 6S Rng 98W Meridian 6th				30 Day notice letter		N/A
Latitude 39 54576656 Longitude 108 3321072				Deviated Drilling Plan	X	
Footage At Surface 2016' FSL 1694' FEL				Exception Location Request		
11 Field Name Skinner Ridge Field Number 77548				Exception Loc Waivers		
12 Ground Elevation 5856' 13 County Garfield				H2S Contingency Plan		
				Federal Drilling Permit		
14 GPS Data						
Date of Measurement 12/10/2007 PDOP Reading 2.8 Instrument Operator's Name Ivan Martin						

15 If well is <input checked="" type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated), submit deviated drilling plan Bottomhole Sec Twp Rng 09 T6S, R98W						
Footage At Top of Prod Zone 2053' FSL 2008' FEL At Bottom Hole 2053' FSL 2008' FEL						
16 Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	1260					
17 Distance to the nearest building, public road, above ground utility or railroad	2695	CR 211				
18 Distance to Nearest Property Line 290'		19 Distance to nearest well permitted/completed in the same formation	278'			

20 LEASE, SPACING AND POOLING INFORMATION					
Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)	
Williams Fork	WMK	510-24			
Sego	ILEG	510-24			
Sego	DECO	510-24			
21 Mineral Ownership <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	Lease #				
22 Surface Ownership <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian					
23 Is the Surface Owner also the Mineral Owner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Surface Surety ID#				
23a If 23 is Yes Is the Surface Owner(s) signature on the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
23b If 23 is No <input type="checkbox"/> Surface Owners Agreement Attached or <input type="checkbox"/> \$25,000 Blanket Surface Bond <input type="checkbox"/> \$2,000 Surface Bond <input type="checkbox"/> \$5,000 Surface Bond					
24 Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer)					
See attached map					
25 Distance to Nearest Mineral Lease Line 330'	26 Total Acres in Lease	6960			

31 DRILLING PLANS AND PROCEDURES			
27 Is H2S anticipated? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, attach contingency plan		
28 Will salt sections be encountered during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
29 Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
30 If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If 28, 29 or 30 are "Yes" a pit permit may be required		
31 Mud disposal <input type="checkbox"/> Offsite <input checked="" type="checkbox"/> Onsite			
Method <input type="checkbox"/> Land Farming <input type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input checked="" type="checkbox"/> Other Evaporate and bury			

NOTE The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b) If air/gas drilling, notify local fire officials

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	26	16	36 95	60'	Grouted	60'	0'
Surface	12 1/4	8 5/8	24	1000'	271	1000'	0'
Production	7 7/8	4 1/2	11 6	6079'	1017	6079'	800'
Intermediate							
				Stage Tool			

32 BOP Equipment Type <input checked="" type="checkbox"/> Annular Preventor <input checked="" type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input type="checkbox"/> None	
33 Comments	Chevron owns surface

34 Initial Rule 306 Consultation took place on (date) N/A, was waived, or is not required Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation	
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED	
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete	
Signed <i>Kenneth W. Jackson</i>	Print Name Kenneth W Jackson
Title Regulatory Specialist	Date 07/28/2008 Email kewj@chevron.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved

COGCC Approved *David S. Nash* Director of COGCC Date 10-7-08

Permit Number 20085188 Expiration Date 10-6-09

API NUMBER
05-045-17432-00

CONDITIONS OF APPROVAL, IF ANY

SEE ATTACHED PAGES
CONDITIONS OF APPROVAL AND
NOTICE TO OPERATORS

CONDITIONS OF APPROVAL
SKR 698-09-BV-03

24 HOUR SPUD NOTICE REQUIRED E-MAIL: david.andrews@state.co.us

NEW GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS **NOTE:**
ALL NOTICES SHALL BE GIVEN VIA E-MAIL SEE ATTACHED NOTICE

CEMENT TOP VERIFICATION BY CBL REQUIRED

THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE MINIMIS AMOUNTS AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1

NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT THE ENTIRE BASE OF THE PIT MUST BE IN CUT

THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES THE DEEPEST WATER WELL WITHIN 1 MILE IS _135___ FEET DEEP

THE OPERATOR SHALL COMPLY WITH RULE 321 AND IT SHALL BE THE OPERATOR'S RESPONSIBILITY TO ENSURE THAT THE WELLBORE COMPLIES WITH SETBACK REQUIREMENTS IN COMMISSION ORDERS OR RULES PRIOR TO PRODUCING THE WELL

NOTICE TO ALL OPERATORS
DRILLING WILLIAMS FORK FORMATION WELLS IN GARFIELD COUNTY
SURFACE CASING DEPTH AND MODIFICATION OF LEAKOFF TEST REQUIREMENTS
JUNE 23, 2006 (Amends May 3, 2001 Notice)

Based on the evaluation of the leakoff test data, drilling histories and reservoir parameters for Williams Fork Formation wells in Garfield County, the surface casing setting depth requirements specified in the September 22, 1998 policy statement amended May 3, 2001 will remain in effect. Surface casing leakoff tests will be performed at the discretion of the operator with the exception of additional leakoff test requirements that may apply in the Grand Valley Field as required by an earlier notice. The following conditions are to be attached to all Permits-to-Drill for Williams Fork Formation or deeper gas wells in Garfield County.

The following shall be required in the Rulison Field Overpressured Area

- 1 The Rulison Field Overpressured Area is defined as (see attached map)
Township 6 South, Range 94 West, Sections 9, 15-23, 26-35
Township 7 South, Range 94 West, Sections 2-6, 8-10, 11, 15, 16
- 2 Surface casing must be set at a minimum depth of 1100 feet

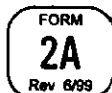
The following shall be required in all fields in Garfield County

- 1 Notify the COGCC Northwest Area Engineer 24 hours prior to commencing wellsite construction, setting of conductor pipe, well spudding, running all casing and any cementing operations so that COGCC staff may have the opportunity to witness. All notification shall be given via e-mail whenever possible.
- 2 Surface casing shall be set at a minimum depth of ten percent (10%) of the total depth of the well.
- 3 All lost circulation zones, gas kicks and water flows shall be reported to the COGCC Northwest Colorado Area Engineer as soon as feasible within twenty-four (24) hours of occurrence.
- 4 Significant lost circulation shall be defined as a mud loss in excess of 100 barrels and which requires shut down of operations for an hour or longer to pump lost circulation material and rebuild pit volume. The following data is required: depth, mud volume lost, whether or not a kick ensued, mud weights before and after lost circulation, and procedures used to regain circulation.
- 5 A significant kick shall be defined as one that is managed by shutting in the well to circulate out the kick or that is managed by going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control. The following data is required: date and time of the kick, total depth of the well at the time of the kick, surface casing depth, size and cementing data, initial and final mud weights, shut in drill pipe pressure, shut in casing pressure, or any other pressure measurement or information used to determine the mud weight necessary to control the kick.
- 6 The depth, rate and mud weight on all water flows must be reported.
- 7 Upon completion of the primary cementing operation, the annular fluid level around the production casing shall be monitored for a minimum of 4 hours after cementing. Operators shall maintain the ability to monitor the annular fluid level and keep the hole full. The amount of mud that is used to keep the hole full shall be recorded. If mud volumes in excess of twenty (20) barrels are necessary to keep the hole full, the loss of fluid shall be reported to the COGCC immediately.

For all notifications contact COGCC Northwest Area Colorado Area Engineer Jaime Adkins via e-mail at jaimed@state.co.us or in urgent cases at 970-285-9000(0), 970-250-2440(C)

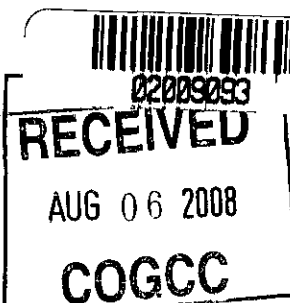
Thank you for cooperating with these requirements

Brian Macke, Director



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894 2100 Fax (303) 894-2109



DRILL SITE/ACCESS ROAD RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road) Soil and plant community information is from United States Natural Resources Conservation Services (USNRCS)

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Ken Jackson</u>	Complete the Attachment Checklist <table border="1"><thead><tr><th></th><th>OGCC</th></tr></thead><tbody><tr><td>Drill site and access photographs</td><td><input checked="" type="checkbox"/></td></tr><tr><td>COE Section 404 documentation</td><td><input type="checkbox"/></td></tr><tr><td></td><td><input type="checkbox"/></td></tr><tr><td></td><td><input type="checkbox"/></td></tr><tr><td></td><td><input type="checkbox"/></td></tr></tbody></table>		OGCC	Drill site and access photographs	<input checked="" type="checkbox"/>	COE Section 404 documentation	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
	OGCC													
Drill site and access photographs	<input checked="" type="checkbox"/>													
COE Section 404 documentation	<input type="checkbox"/>													
	<input type="checkbox"/>													
	<input type="checkbox"/>													
	<input type="checkbox"/>													
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	No <u>(281) 561-4991</u>													
3. Address <u>11111 S. Wilcrest</u>	Fax <u>(281) 561-3702</u>													
City <u>Houston</u> State <u>Tx</u> Zip <u>77099</u>														
5. Well Name and No <u>SKR 698-09-BV-03</u>	6. County <u>Garfield</u>													
7. Location (QtrQtr, Sec, Twp, Rng, Meridian) <u>NWSE SEC 09 - T6S - R98S 6th</u>														

Pre-Drilling Information

Current Land Use

8. Crop Land:	<input type="checkbox"/> Irrigated	<input type="checkbox"/> Dry Land	<input type="checkbox"/> Improved Pasture	<input type="checkbox"/> Hay Meadow	<input type="checkbox"/> CRP
9. Non-Crop Land:	<input checked="" type="checkbox"/> Rangeland	<input type="checkbox"/> Timber	<input type="checkbox"/> Recreational	<input type="checkbox"/> Other (describe) _____	
10. Subdivided:	<input type="checkbox"/> Industrial	<input type="checkbox"/> Commercial	<input type="checkbox"/> Residential		

Attach color photographs of drill site and access road, identify each photo by date, well name and location

Soils

11. Soil map units from USNRCS survey Sheet No <u>15</u> Soil Complex/Series No <u>4546</u>
Soils Series Name <u>Happle very channery loam</u> Horizon thickness (in inches) A <u>0-7"</u> B <u>7-14"</u> C <u>14-32"</u>
Soils Series Name _____ Horizon thickness (in inches) A _____ B _____ C _____

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from ☒ USNRCS or ☐ Field Observation Date of observation _____
List individual species bluebunch wheatgrass, needleandthread, western wheatgrass, Indian ricegrass, true mountain mahogany, Wyoming big sagebrush

13. Check one predominant plant community for the drill site

<input type="checkbox"/> Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)
<input type="checkbox"/> Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
<input checked="" type="checkbox"/> Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
<input type="checkbox"/> Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamansk)
<input type="checkbox"/> Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine)
<input type="checkbox"/> Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon)
<input type="checkbox"/> Aquatic (Bullrush, Sedges, Cattail, Arrowhead)
<input type="checkbox"/> Tundra (Alpine, Willow, Currant, Raspberry)
<input type="checkbox"/> Other (describe) _____

14. Was an Army Corps of Engineers Section 404 Permit filed? ☐ Yes ☒ No If yes, attach appropriate documentation

Comments

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road, that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Kenneth W. Jackson

Signed Kenneth W. Jackson Title Regulatory Specialist Date 07/23/2008



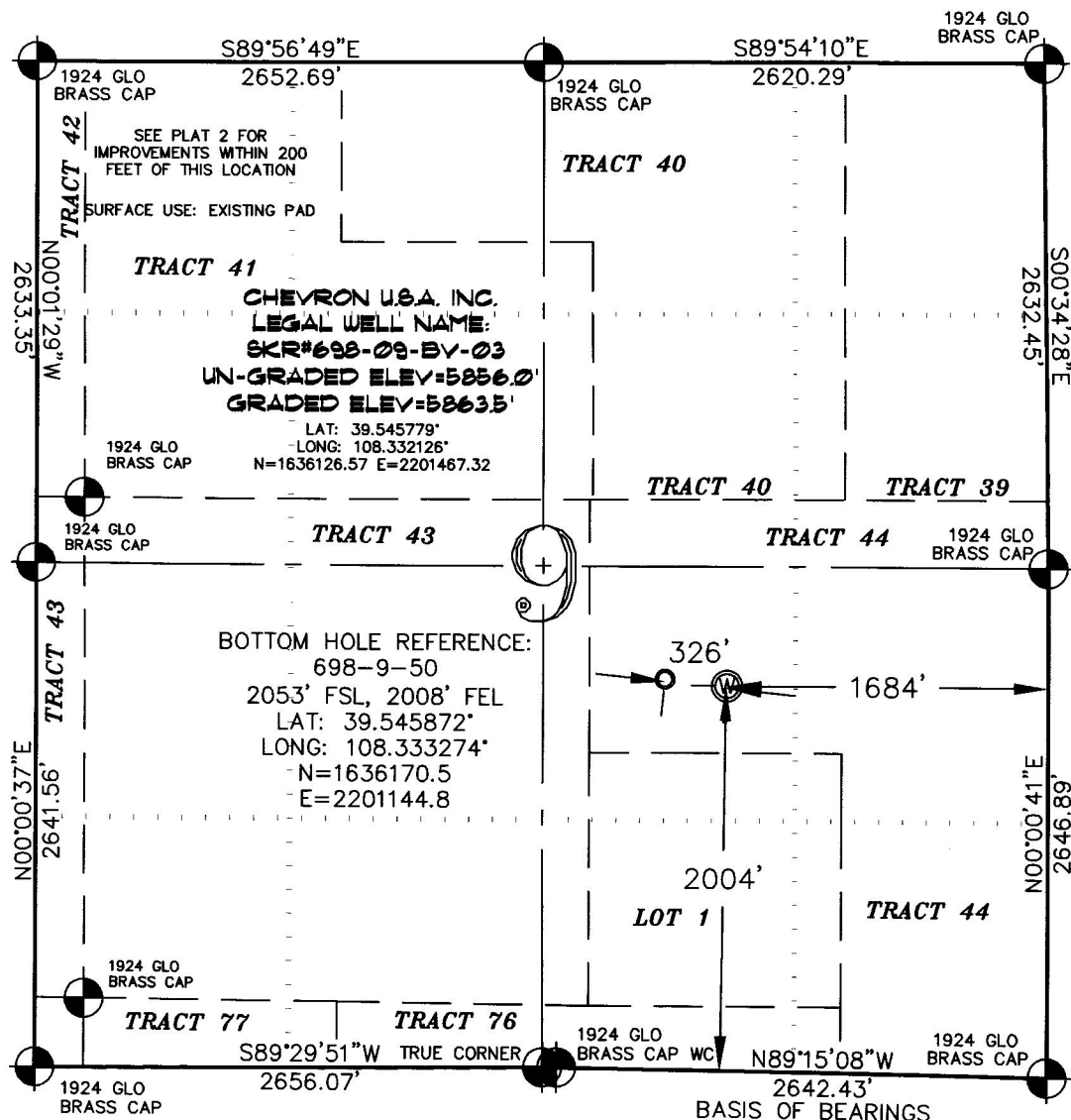
PROPOSED SKR #698-09-BV-01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21 & 22 PAD LOCATION



PROPOSED PAD ACCESS

SEC. 09, T. 6 S., R. 98 W. OF THE 6TH P.M.

PLAT #1
LOCATION PLAT



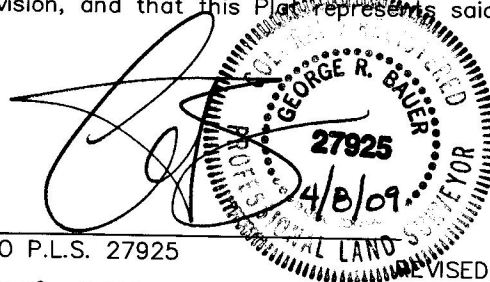
THIS WELL LOCATION PLAT WAS PREPARED FOR CHEVRON U.S.A. INC. TO LOCATE THE SKR #698-09-BV-03, 2004 FEET FROM THE SOUTH LINE AND 1684 FEET FROM THE EAST LINE IN THE NW1/4 SE1/4 OF SECTION 09, T. 6 S., R. 98 W. OF THE 6TH P.M., GARFIELD COUNTY, COLORADO.

REFERENCE NOTES

- 1) T.6S., R.98W., 6TH P.M. GLO PLAT.
- 2) U.S.G.S. QUAD: MOUNT BLAINE, CO.
- 3) ELEVATIONS BASED ON N.A.V.D. 1988.
- 4) LATITUDES AND LONGITUDES ARE BASED ON NAD 83, COLORADO CENTRAL ZONE.
- 5) GPS OPERATOR IVAN MARTIN, WITH AN OBSERVED PDOP OF 2.8.
- 6) ALL GPS OBSERVATIONS ARE IN COMPLIANCE WITH COGCC RULE NO.215.
- 7) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED AT 90° TO SECTION LINES.

SURVEYOR'S CERTIFICATE

I, George R. Bauer: a Professional Land Surveyor in the State of Colorado do hereby certify that this Survey was made under my direct supervision, and that this Plat represents said Survey.



COLORADO P.L.S. 27925

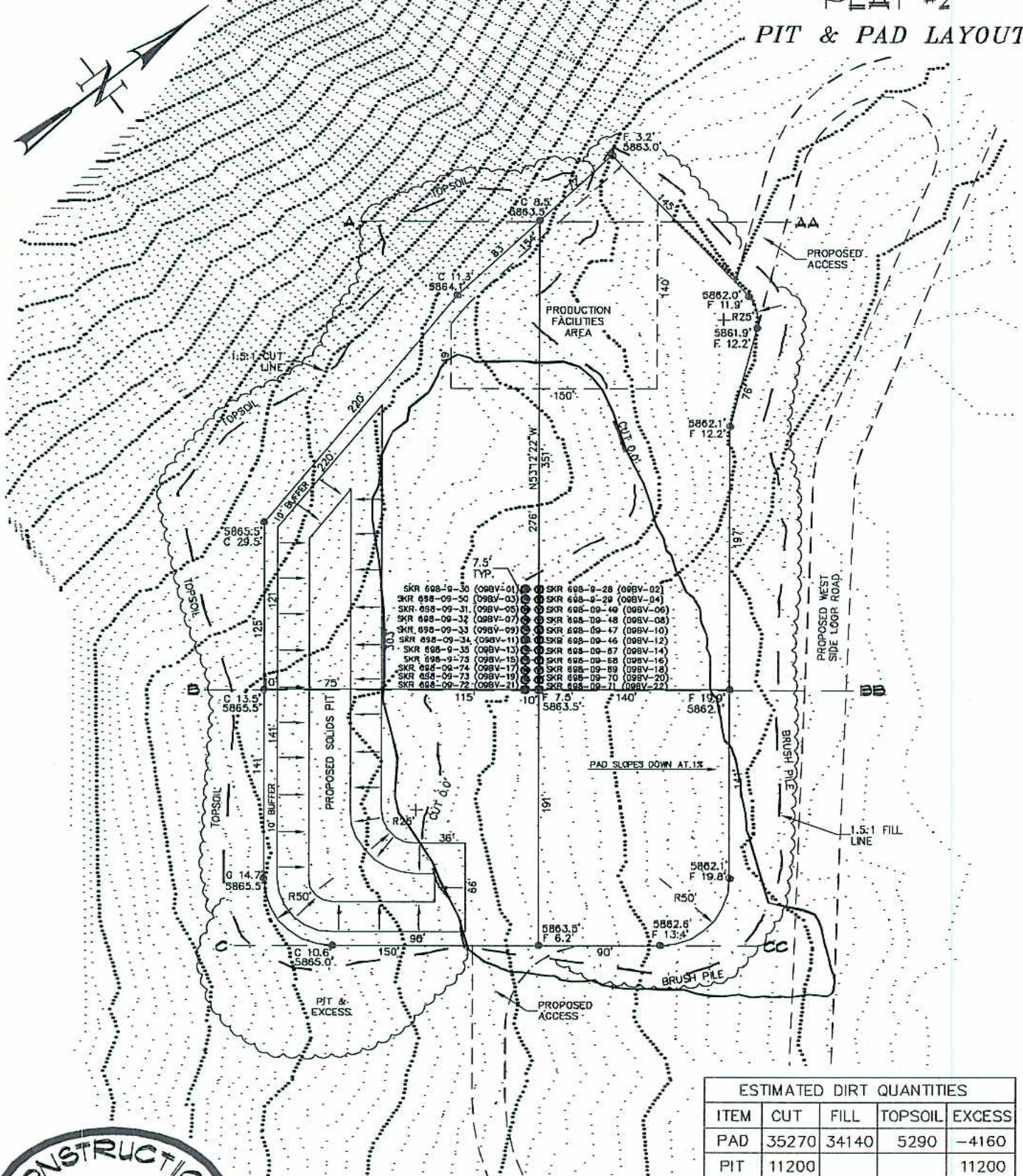


CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

REVISED: 4/8/09
VIEW: 03

SURVEYED: 12/10/07	SCALE: 1" = 1000'
DRAFTED: 07/18/08	DWG: CHEV\SKR698-09-BV
CHECKED: 07/21/08	SHEET: 1 OF 9

PLAT #2 PIT & PAD LAYOUT



ESTIMATED DIRT QUANTITIES				
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	35270	34140	5290	-4160
PIT	11200			11200
TOTALS	46470	34140	5290	7040



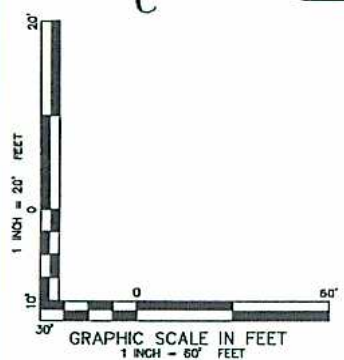
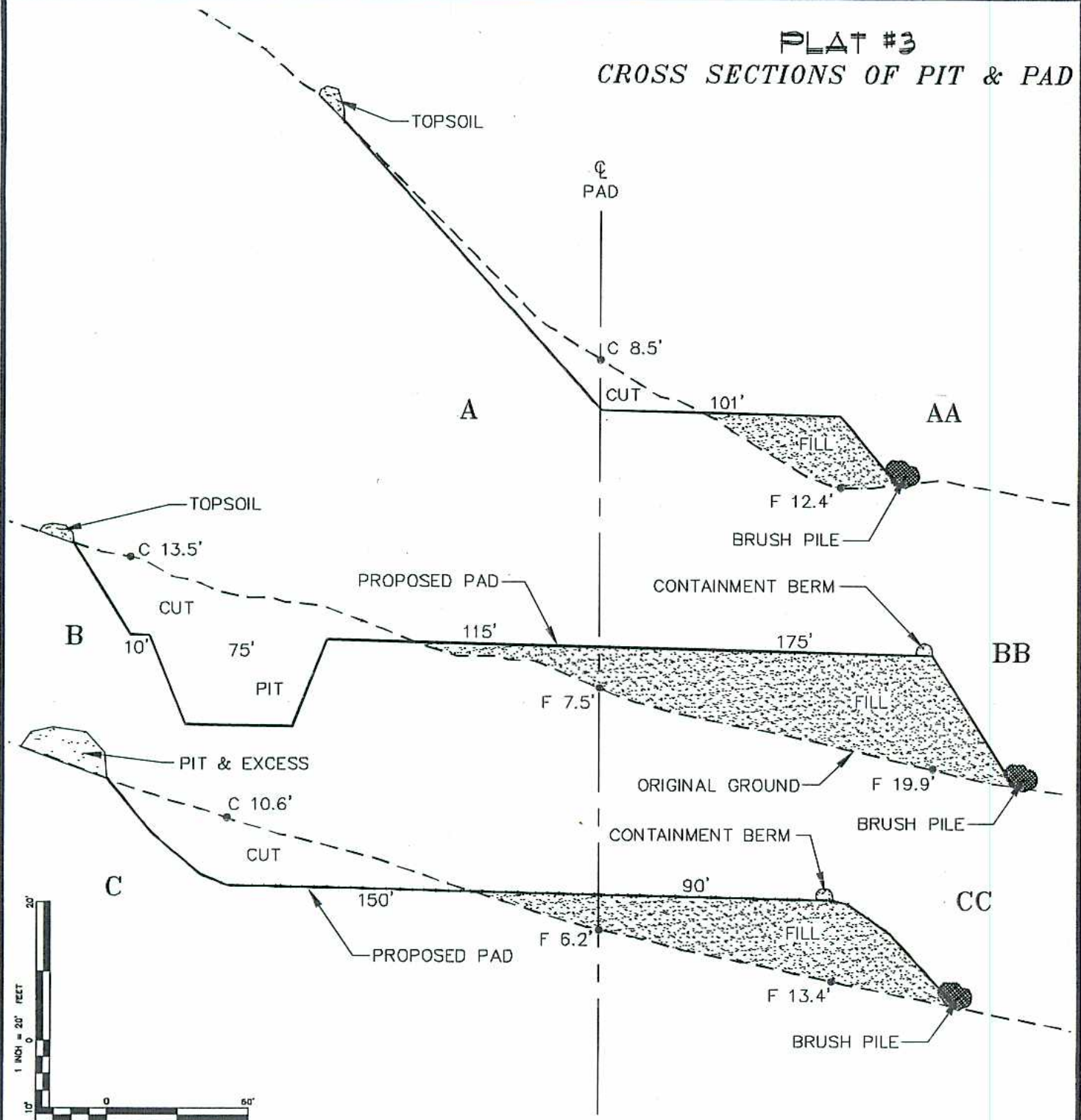
CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BV
Chevron U.S.A. Inc.

SCALE: 1" = 100'

SHEET: 2 OF 9

PLAT #3 CROSS SECTIONS OF PIT & PAD



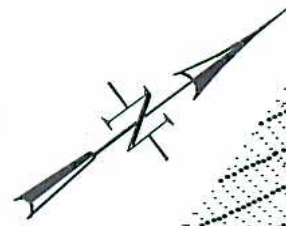
NOTE:
ALL CUT/FILL SIDE SLOPES ARE
1.5:1 UNLESS OTHERWISE NOTED.



CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BY
Chevron U.S.A. Inc.

PLAT #4
RIG LAYOUT



PRODUCTION
FACILITIES
AREA

SKR 698-09-30 (08BV-01)
SKR 698-09-31 (08BV-03)
SKR 698-09-32 (08BV-05)
SKR 698-09-33 (08BV-07)
SKR 698-09-34 (08BV-09)
SKR 698-09-35 (08BV-11)
SKR 698-09-36 (08BV-13)
SKR 698-09-37 (08BV-15)
SKR 698-09-38 (08BV-17)
SKR 698-09-39 (08BV-19)
SKR 698-09-40 (08BV-21)

PROPOSED SOLIDS PIT

SKR 698-09-28 (08BV-12)
SKR 698-09-29 (08BV-14)
SKR 698-09-30 (08BV-16)
SKR 698-09-31 (08BV-18)
SKR 698-09-32 (08BV-20)
SKR 698-09-33 (08BV-22)

WEST SIDE
LOOP ROAD

ACCESS



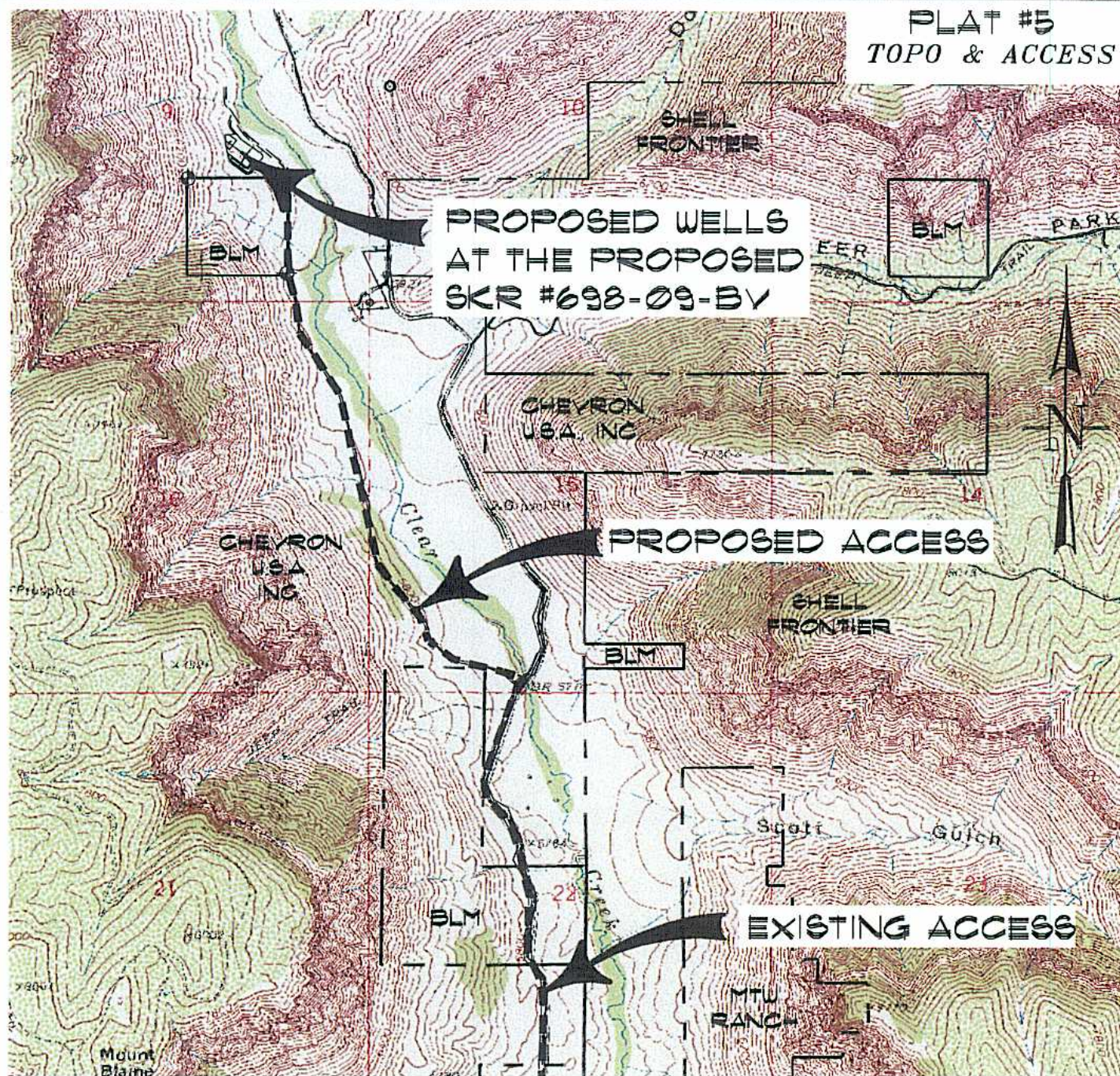
CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BV
Chevron U.S.A. Inc.

SCALE: 1" = 100'

SHEET: 4 OF 9

**PLAT #5
TOPO & ACCESS**



ACCESS:

FROM THE INTERSECTION OF COUNTY ROAD 204 AND COUNTY ROAD 211, PROCEED IN A GENERAL NORTHERLY DIRECTION ALONG COUNTY ROAD 211 ± 3.1 MILES TO AN INTERSECTION WITH THE PROPOSED WEST SIDE LOOP ROAD ON THE LEFT, PROCEED LEFT IN A GENERAL NORTHWESTERLY DIRECTION ALONG THE PROPOSED PROPOSED WEST SIDE LOOP ROAD ± 1.4 MILES TO A PROPOSED FLAGGED ACCESS CENTERLINE ON THE LEFT, PROCEED LEFT IN A GENERAL NORTHWESTERLY DIRECTION ± 1.0 MILE TO THE PROPOSED SKR #698-09-BV WELL SITE, BEING THE LOCATION.



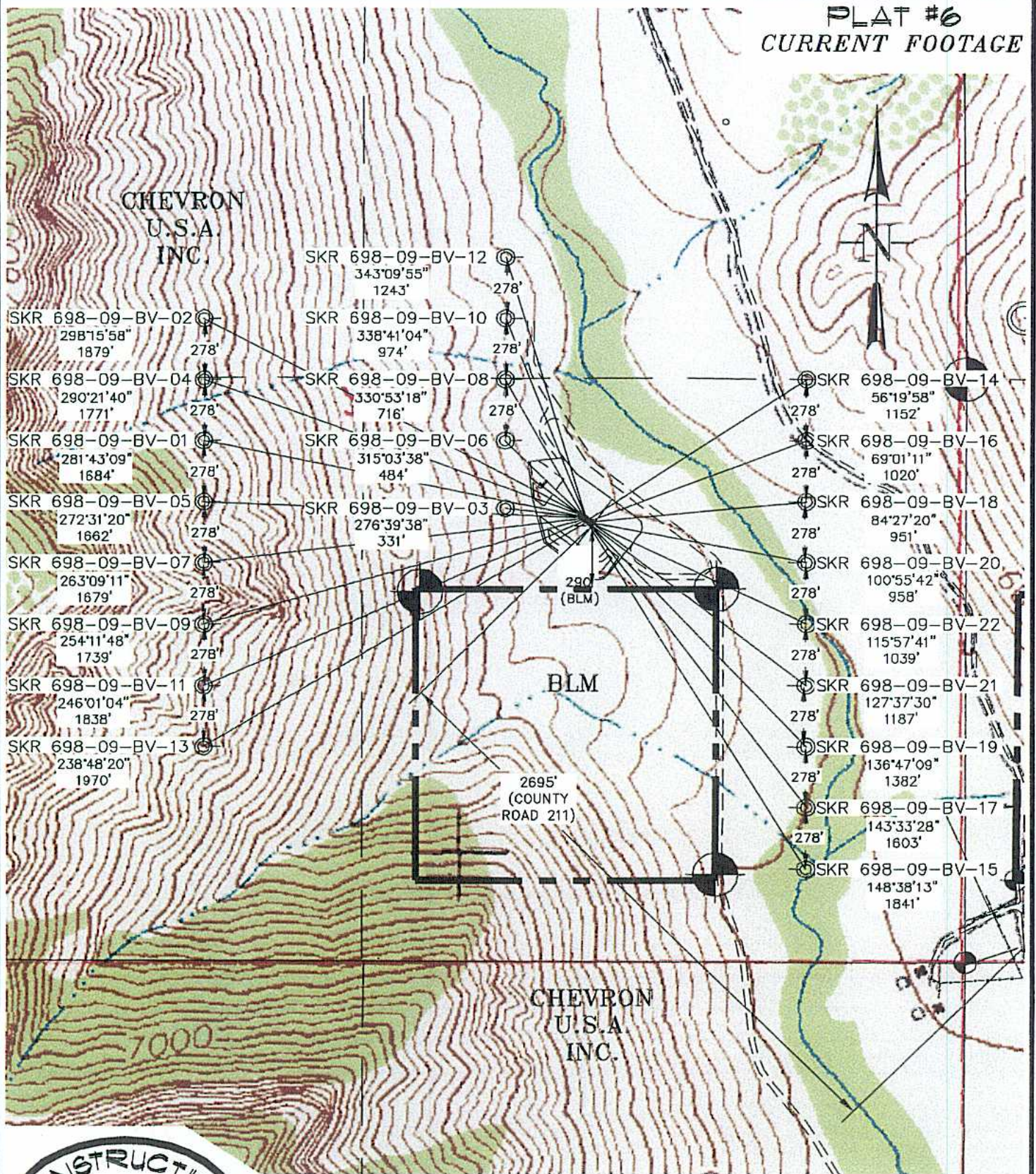
CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BV
Chevron U.S.A. Inc.

SCALE: 1" = 2000'

SHEET 5 OF 9

PLAT #6
CURRENT FOOTAGE



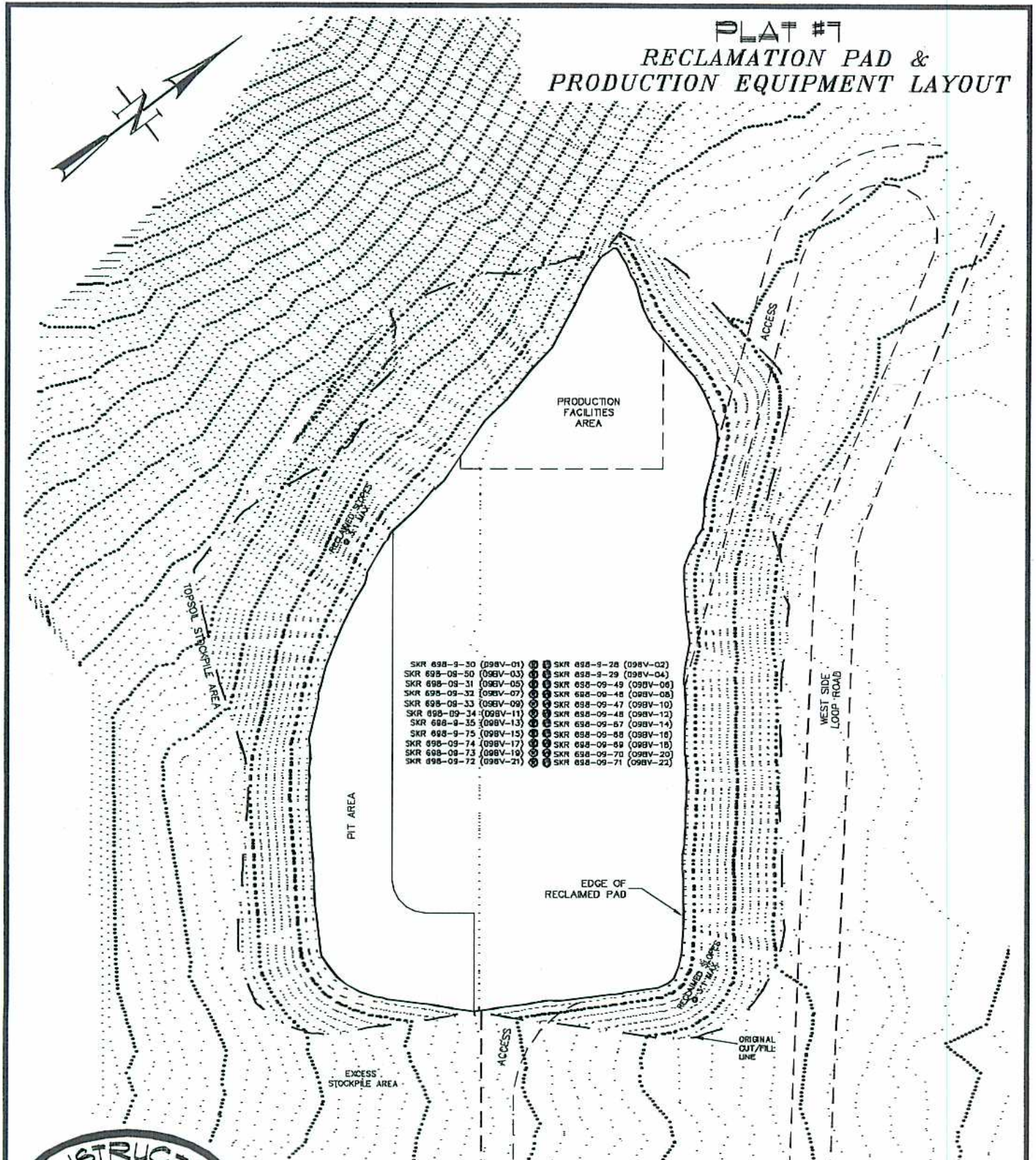
CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BV
Chevron U.S.A. Inc.

SCALE: 1" = 600'

SHEET: 6 OF 9

PLAT #7
RECLAMATION PAD &
PRODUCTION EQUIPMENT LAYOUT



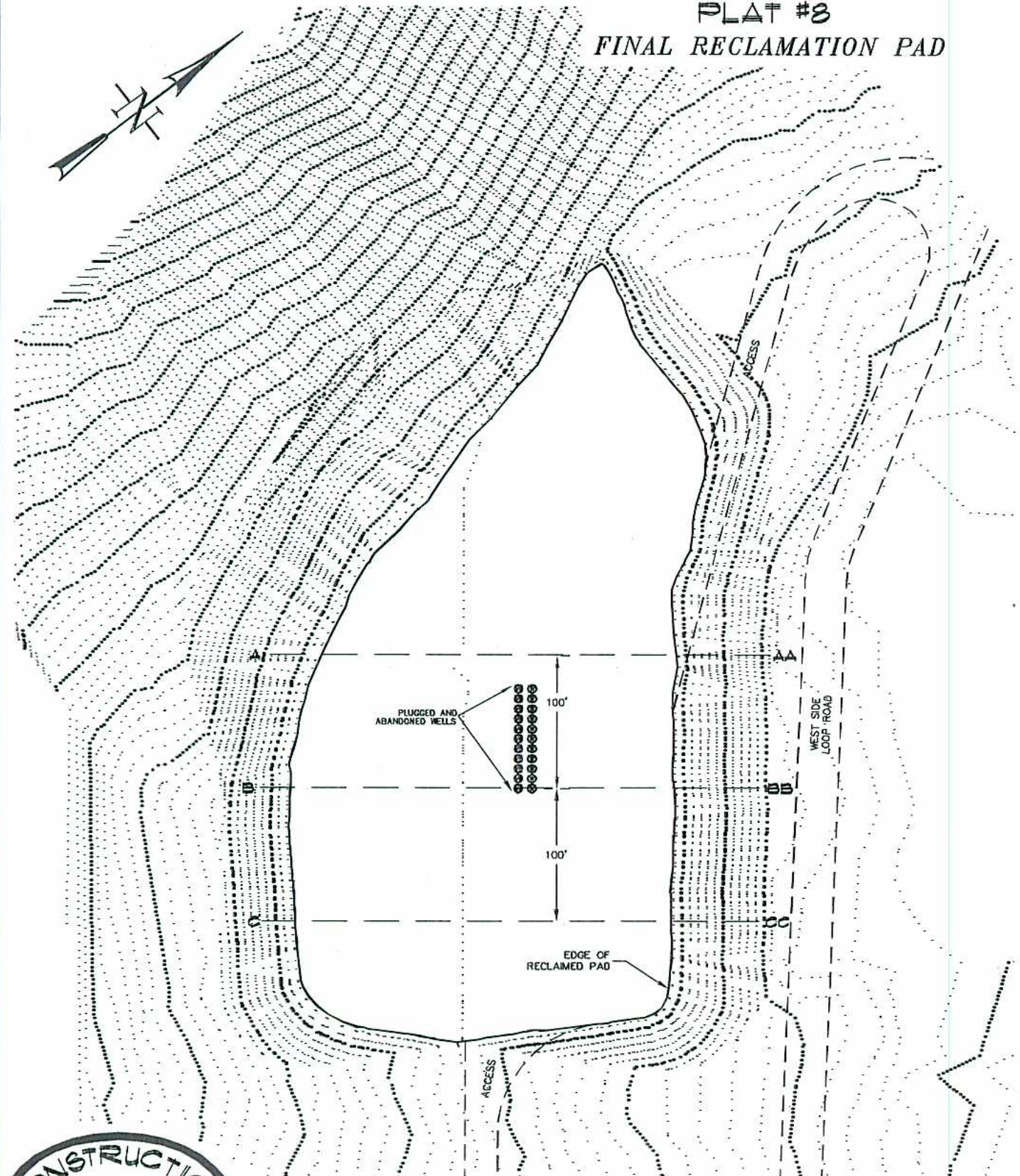
CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BV
Chevron U.S.A. Inc.

SCALE: 1" = 100'

SHEET: 7 OF 9

PLAT #8
FINAL RECLAMATION PAD



CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

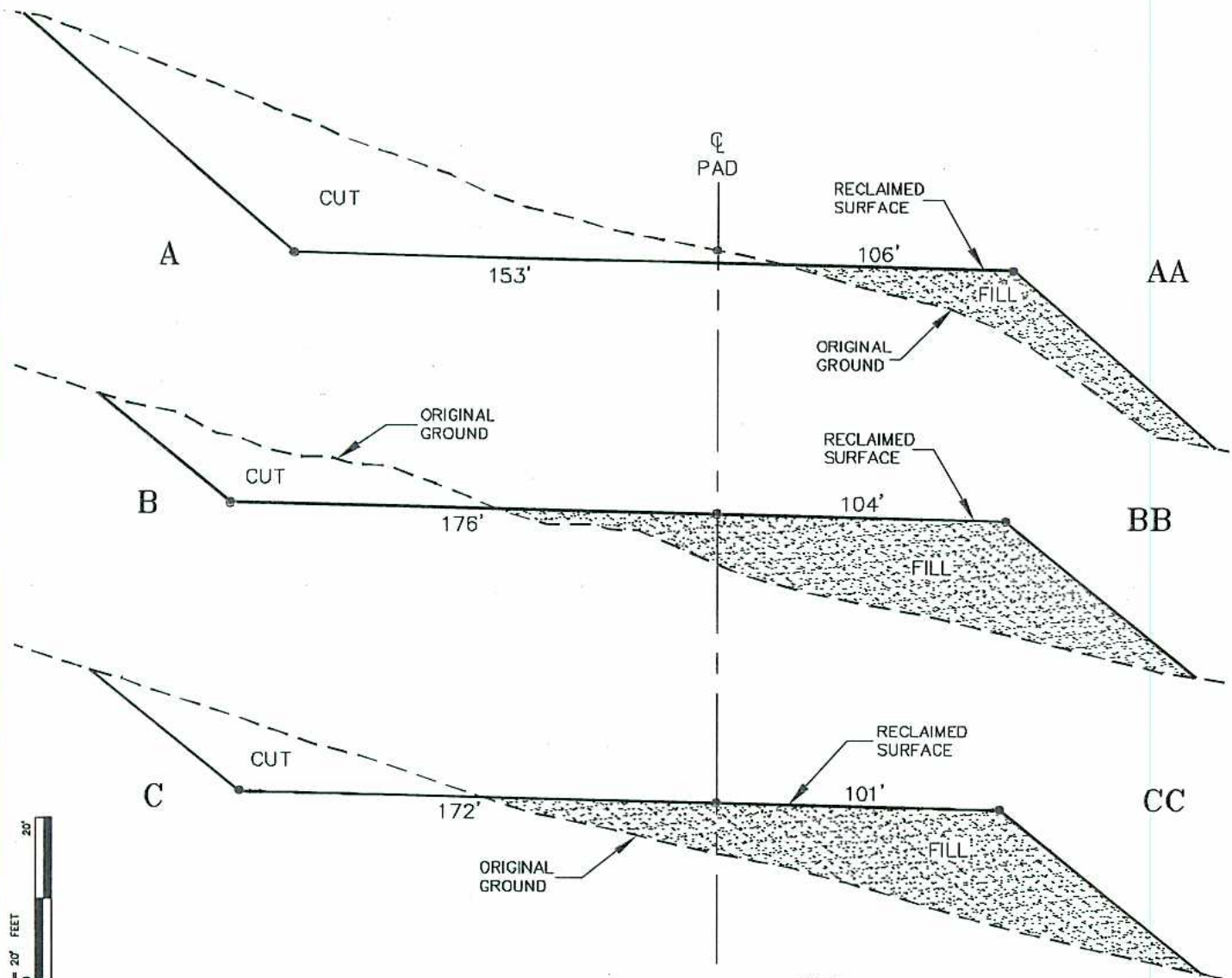
SKR 698-09-BY
Chevron U.S.A. Inc.

SCALE: 1" = 100'

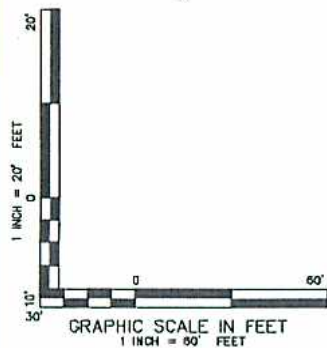
SHEET: 8 OF 9

PLAT #9

CROSS SECTIONS OF FINAL RECLAMATION PAD



NOTE:
ALL RECLAIMED SIDE SLOPES ARE
3:1 UNLESS OTHERWISE NOTED.



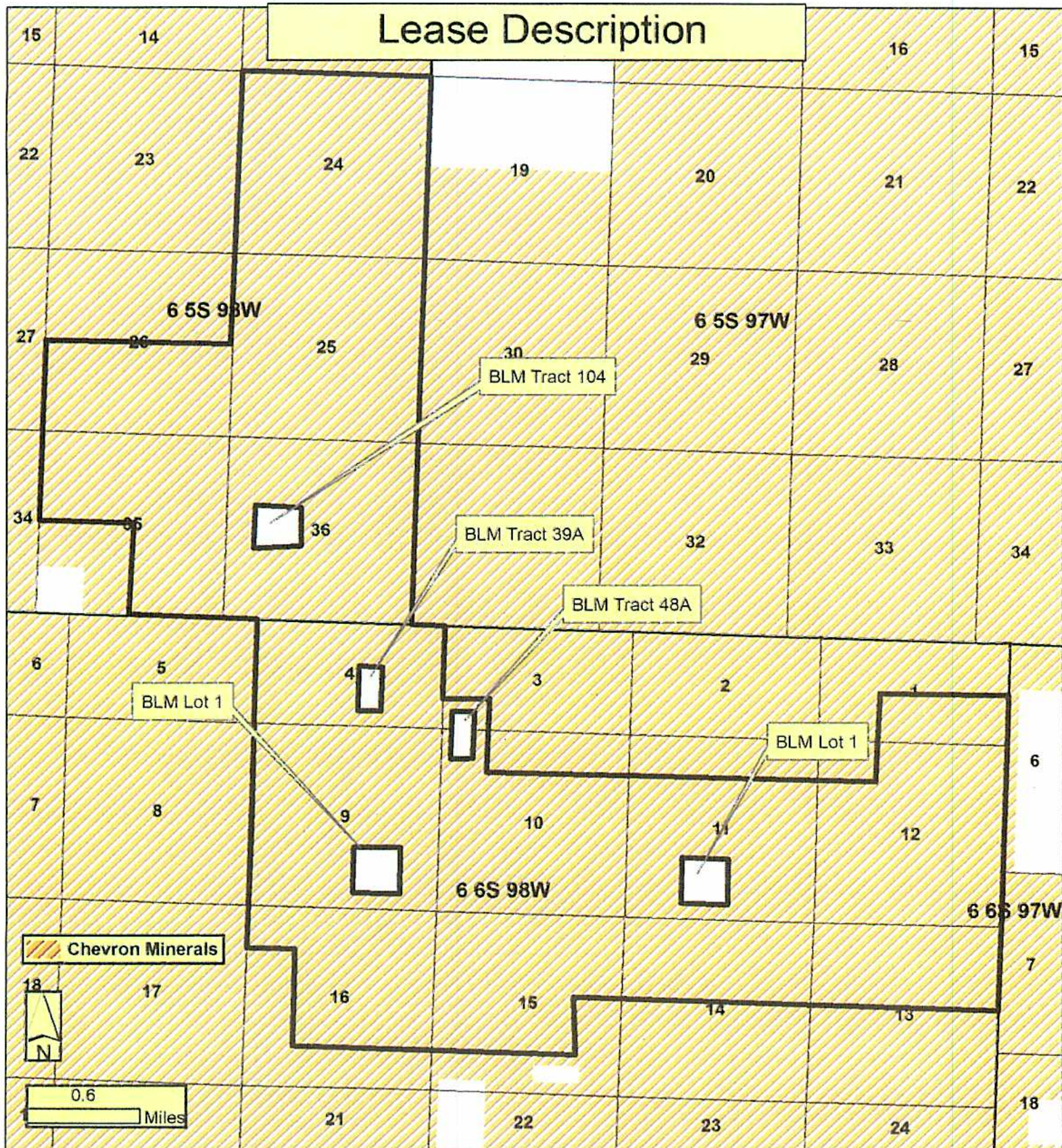
CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753

SKR 698-09-BY
Chevron U.S.A. Inc.

SCALE: AS SHOWN

SHEET: 9 OF 9

Lease Description





Kenneth W. Jackson
Regulatory Specialist

**Mid-Continent/Alaska
Business Unit**
Chevron North America
Exploration and Production
Company
11111 S. Wilcrest
Houston, Texas 77099

Tel (281) 561-4991
Fax (281) 561-3702

July 28, 2008

Garfield County LGD
Attn: Judith Jordan
0375 County Rd 352
Building 2060
Rifle, Colorado 81650

Dear Ms. Jordan:

Please find enclosed a notification to drill to the SKR 698-09-BV-01 through SKR 698-09-BV-22 wells with copies of Form 2s for the proposed wells along with a complete APD package for the SKR 698-09-BV-01. These APD's are being provided pursuant to instructions from Garfield County in a letter dated August 28, 2006, regarding notices and APD's filed for multi-well pads. An extra copy of the notice required pursuant to Rule 305 of the Colorado Oil and Gas Conservation Commission Regulations is enclosed as well. If you choose to waive the notification requirements please sign it and return it or please notify the COGCC of your election via e-mail.

If you have any questions or need any additional information, please feel to call me at (281) 561-4991 or contact me at the address shown above. Thank you for your assistance in this matter.

Yours truly,

A handwritten signature in cursive script, appearing to read "Kenneth W. Jackson", with a long horizontal flourish extending to the right.

Kenneth W. Jackson

kwj: Enclosures

NOTICE REQUIREMENTS (RULE 305)

Re: Well Name SKR Nos. 698-09-BV-01 through 698-09-BV-22

In accordance with the Colorado Oil and Gas Conservation Commission for Notices of Oil and Gas Operations, Rule 305, the following information is required to be provided:

- Drilling Operations on are estimated to commence on: September 29, 2008.
- For the following wells:

SKR 698-09-BV-01	SKR 698-09-BV-08	SKR 698-09-BV-15
SKR 698-09-BV-02	SKR 698-09-BV-09	SKR 698-09-BV-16
SKR 698-09-BV-03	SKR 698-09-BV-10	SKR 698-09-BV-17
SKR 698-09-BV-04	SKR 698-09-BV-11	SKR 698-09-BV-18
SKR 698-09-BV-05	SKR 698-09-BV-12	SKR 698-09-BV-19
SKR 698-09-BV-06	SKR 698-09-BV-13	SKR 698-09-BV-20
SKR 698-09-BV-07	SKR 698-09-BV-14	SKR 698-09-BV-21
	SKR 698-09-BV-22	

- The operator will be: Chevron U.S.A. Inc.
Operator
11111 S. Wilcrest
Address
Houston, Texas 77099

If you have any questions regarding this notice:

- You may contact Ken Jackson at (281) 561-4991
Representative Phone Number
- The legal description of the lands upon which operations will be conducted are:
NWSE/4 Sec. 09 T6S/R98W
Garfield County, Colorado.
County

By signing below, the County's Legally Designated Representative waives the above notification requirements of COGCC Rule 305.

Legally Designated Representative

Date