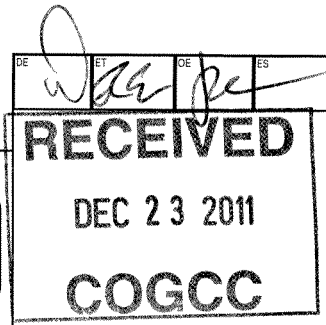


SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20631-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number: KP 534-18	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No NO
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 1/21/12	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 12/21/11 Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWAE Date: 1/20/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

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COGCC

1. OGCC Operator Number: 96850 API Number: 05-045-20631-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 534-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 18 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

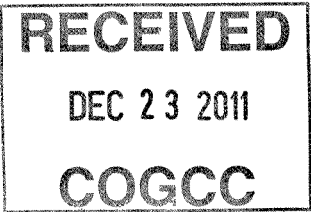
5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to change the depth of the 32.3# 9 5/8" Sfc Csg from:718' to: 827' set with 223 sx cmt.

See attached revised Directional Plot and Plan.

GEOLOGIC & DRILLING PROGNOSIS

Prepared: 25-Mar-11 TGG
Casing depth changed: 14-Dec-11 TGG



WELL NAME: KP 534-18
Directional from the KP 34-18 pad

STATE: Colorado
COUNTY: Garfield
LOCATION: Sec. 18 T 6 S R 91 W: 10 ACRE FED
TYPE OF UNIT: Sec. 18 Federal Unspaced
SURFACE HOLE: 692' FSL, 1945' FEL
BOTTOM HOLE: 146' FSL, 1949' FEL
FEDERAL EA: DOI-BLM-CO-NO402008-0016
WASATCH CEMENT: No

ELEVATION (ft): PAD: 5918
GROUND: 5918
KELLY BUSHING: 5944

RIG INFORMATION:
RIG NAME: Nabors 574
KB HEIGHT (ft): 26

ESTIMATE TOPS:	Formation	TVD	MD	Comments
	Wasatch	Surface	Surface	
	Offset Water Well TD	397	398	Deepest known water well within one mile. TVDSS related to TVD and MD at this location.
	Mesaverde	3365	3401	
	UMV_PC	4226	4266	(Water zones may be encountered within the upper portion of the Mesaverde)
	Approx. Top Gas	4984	5024	2000' Gas Column as defined in the KP 523-18 well
	Upper Sand	6104	6144	
	Cameo Coals	6669	6709	
	Rollins SS	6984	7024	
	TD	7234	7274	

MUD LOGGING (md): 3201 to TD. (One man or computer unit with at least total gas and drill rate.)

LOGGING PROGRAM: Type of Log: Cased-hole Pulsed Neutron log (RPMC)
Interval (md): GR from TD to surface
Pulsed Neutron from TD to 200ft above the Mesaverde top (md)

Strap drill pipe by latest trip prior to TD

CSG & CEMENT PROGRAM: SHOE TEST REQUIRED

	csg size (in)	depth set at (tvd)	depth set at (md)	hole size (in)	Approximate Cmt (ft3) Tail	Tail Yield ft3/Sx	Approx. Sx Tail	Approximate Cmt (ft3) Leac	Lead Yield ft3/Sx	Approx. Sx Lead	WQC (hrs)
Conductor:											
Surface:	9 5/8"	821	827	13 1/2"	352	2.11	167	133	2.37	56	8
Intermediate:											
Liner or Production:	4 1/2"	7234	7274	7 7/8"	639	1.41	453	407	1.81	225	
					Surface (sacks): 223		Prod. (sacks): 678				

Surface cement volumes are calculated w/ 20% excess in gauge hole,
Production cement: tail is calculated to be 300 ft above geologists pick of top of gas, lead TOC is calculated 300 ft above top of MVRD. 10% Excess added.

ANTICIPATED PRESSURES

MASP	Prod Csg Test Pressure	BHP	
2,150	7,000	4,051	Pressure (psi)

MUD PROGRAM: (Do not deviate from mud engineer's recommendation without prior consent from Parachute office)

FROM (md)	TO (md)	TYPE MUD	#/GAL	VIS	WL	CHEMICALS
0	827	Spud	9.0-9.5	45-50		
827	7274	LSND	9.0-10.8	40-50	8-10	Visease & 507

(Write mud added to system on tour sheets and report all mud mixed and daily cost in morning report)

LOST CIRCULATION: Report depth and bbls of mud lost on morning report and tour sheet - Any severe lost circulation problems should be reported immediately to well supervisor.

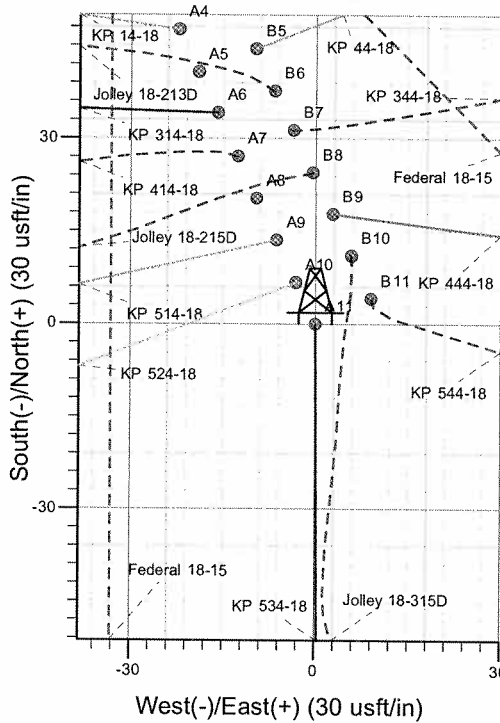
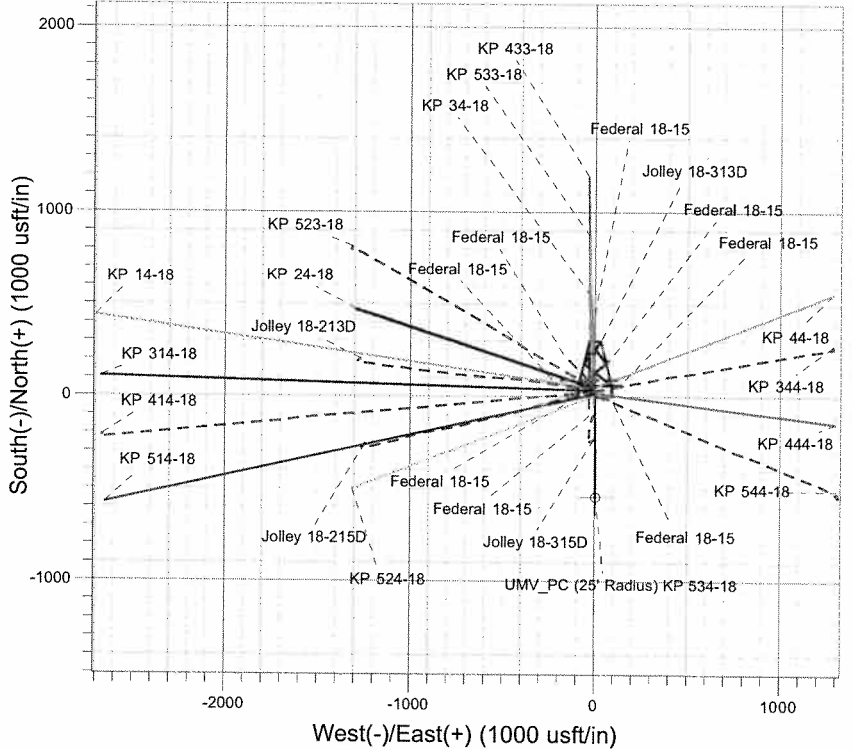
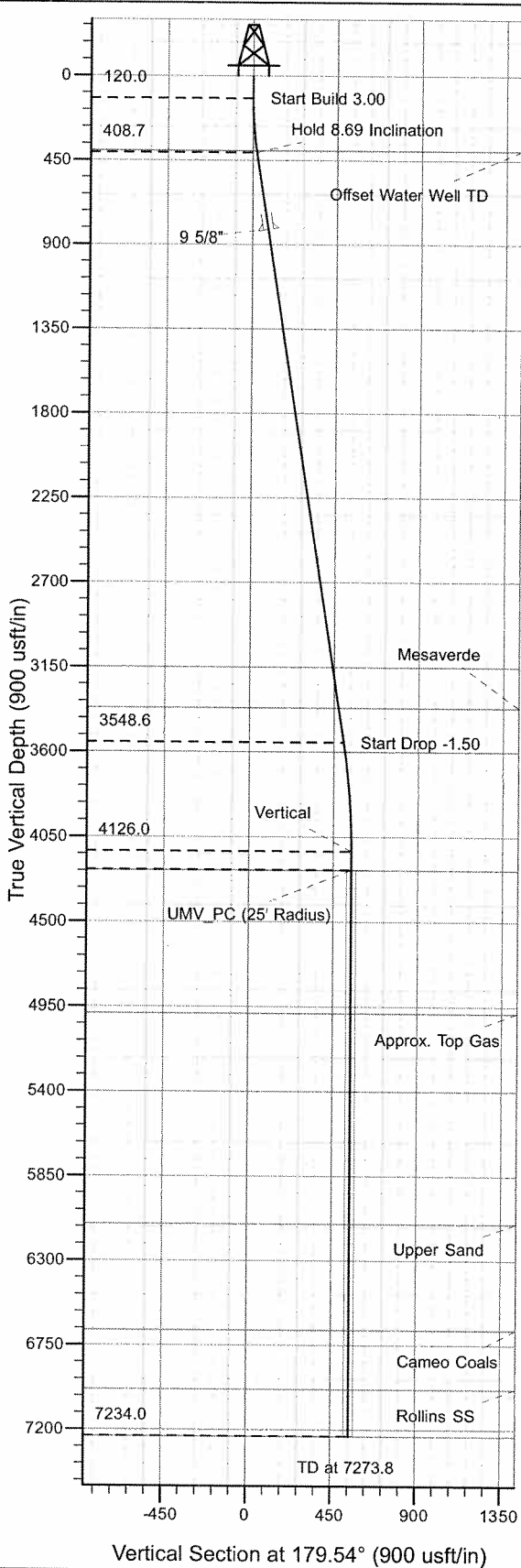
SURVEYS: Run every 100' on surface hole and trips unless otherwise instructed.

(note: if there are questions concerning TD or logging, please call Geologist)

Williams Geologists:	Office	Cell	Home
Trevor Gates (KP Wells)	303-629-8431	720-254-4913	-
Kim Roberts (PA/SP Wells)	303-629-8438	303-646-7411	303-979-2709
Marsha Satorius-Fox (RWF wells)	303-629-8421	303-507-9828	
Ryan Kowalski (GM/SG Wells)	303-606-4051	303-319-4329	303-888-2113
Scott Meade		970-260-8131	



Well Name: KP 534-18
Surface Location: KP 34-18 Pad
North American Datum 1983 , US State Plane 1983, Colorado Central Zone
Ground Elevation: 5918.0
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.0 0.0 1621883.10 2409156.90 39° 31' 19.735 N 107° 35' 40.789 W A11
KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)



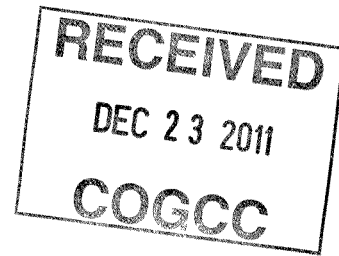
Project: Sec. 18-T6S-R91W
Site: KP 34-18 Pad
Well: KP 534-18
Design #1 04Dec09 kjs

Azimuths to True North
Magnetic North: 10.35°
Magnetic Field
Strength: 52499.1nT
Dip Angle: 65.89°
Date: 12/4/2009
Model: IGRF2005-10

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ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
120.0	0.00	0.00	120.0	0.0	0.0	0.0	0.0	Start Build 3.00
409.8	8.69	179.54	408.7	-21.9	0.2	21.9	21.9	Hold 8.69 Inclination
3586.2	8.69	179.54	3548.6	-502.1	4.0	502.1	502.1	Start Drop -1.50
4165.8	0.00	0.00	4126.0	-546.0	4.4	546.0	546.0	Vertical
4265.8	0.00	0.00	4226.0	-546.0	4.4	546.0	546.0	UMV_PC
7273.8	0.00	0.00	7234.0	-546.0	4.4	546.0	546.0	TD at 7273.8



KOKOPELLI FIELD

Sec. 18-T6S-R91W

KP 34-18 Pad

KP 534-18 - Slot A11

Wellbore #1

Plan: Design #1 04Dec09 kjs

Standard Planning Report - Geographic

21 December, 2011

Williams
Planning Report - Geographic

Database:	COMPASS-PICEANCE		Local Co-ordinate Reference:	Well KP 534-18 - Slot A11	
Company:	KOKOPELLI FIELD		TVD Reference:	KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)	
Project:	Sec. 18-T6S-R91W		MD Reference:	KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)	
Site:	KP 34-18 Pad		North Reference:	True	
Well:	KP 534-18		Survey Calculation Method:	Minimum Curvature	
Wellbore:	Wellbore #1				
Design:	Design #1 04Dec09 kjs				

Project	Sec. 18-T6S-R91W, Garfield County, CO				
Map System:	US State Plane 1983		System Datum:	Mean Sea Level	
Geo Datum:	North American Datum 1983				
Map Zone:	Colorado Central Zone			Using geodetic scale factor	

Site	KP 34-18 Pad				
Site Position:			Northing:	1,621,893.85 usft	Latitude: 39° 31' 19.842 N
From:	Map		Easting:	2,409,163.01 usft	Longitude: 107° 35' 40.714 W
Position Uncertainty:	0.0 usft	Slot Radius:	0 "	Grid Convergence:	-1.32 °

Well	KP 534-18 - Slot A11				
Well Position	+N/-S	0.0 usft	Northing:	1,621,883.10 usft	Latitude: 39° 31' 19.735 N
	+E/-W	0.0 usft	Easting:	2,409,156.90 usft	Longitude: 107° 35' 40.789 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	Ground Level: 5,918.0 usft		

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	12/4/2009	10.35	65.89	52,499

Design	Design #1 04Dec09 kjs			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.54

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.00	0.00	0.00	0.00	
409.8	8.69	179.54	408.7	-21.9	0.2	3.00	3.00	0.00	179.54	
3,586.2	8.69	179.54	3,548.6	-502.1	4.0	0.00	0.00	0.00	0.00	
4,165.8	0.00	0.00	4,126.0	-546.0	4.4	1.50	-1.50	0.00	180.00	
4,265.8	0.00	0.00	4,226.0	-546.0	4.4	0.00	0.00	0.00	0.00	UMV_PC (25' Radius)
7,273.8	0.00	0.00	7,234.0	-546.0	4.4	0.00	0.00	0.00	0.00	

Williams
Planning Report - Geographic

Database:	COMPASS-PICEANCE	Local Co-ordinate Reference:	Well KP 534-18 - Slot A11
Company:	KOKOPELLI FIELD	TVD Reference:	KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)
Project:	Sec. 18-T6S-R91W	MD Reference:	KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)
Site:	KP 34-18 Pad	North Reference:	True
Well:	KP 534-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 04Dec09 kjs		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	1,621,883.10	2,409,156.90	39° 31' 19.735 N	107° 35' 40.789 W
120.0	0.00	0.00	120.0	0.0	0.0	1,621,883.10	2,409,156.90	39° 31' 19.735 N	107° 35' 40.789 W
Start Build 3.00									
398.0	8.34	179.54	397.0	-20.2	0.2	1,621,862.90	2,409,156.60	39° 31' 19.535 N	107° 35' 40.787 W
Offset Water Well TD									
409.8	8.69	179.54	408.7	-21.9	0.2	1,621,861.15	2,409,156.57	39° 31' 19.518 N	107° 35' 40.787 W
Hold 8.69 Inclination									
827.0	8.69	179.54	821.1	-85.0	0.7	1,621,798.10	2,409,155.63	39° 31' 18.894 N	107° 35' 40.780 W
9 5/8"									
3,400.5	8.69	179.54	3,365.0	-474.0	3.8	1,621,409.15	2,409,149.78	39° 31' 15.050 N	107° 35' 40.740 W
Mesaverde									
3,586.2	8.69	179.54	3,548.6	-502.1	4.0	1,621,381.08	2,409,149.36	39° 31' 14.772 N	107° 35' 40.738 W
Start Drop -1.50									
4,165.8	0.00	0.00	4,126.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
Vertical									
4,265.8	0.00	0.00	4,226.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
UMV_PC - UMV_PC - UMV_PC (25' Radius) KP 534-18									
5,023.8	0.00	0.00	4,984.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
Approx. Top Gas									
6,143.8	0.00	0.00	6,104.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
Upper Sand									
6,708.8	0.00	0.00	6,669.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
Cameo Coals									
7,023.8	0.00	0.00	6,984.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
Rollins SS									
7,273.8	0.00	0.00	7,234.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
TD at 7273.8 - TD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
UMV_PC (25' Radius) K	0.00	0.00	4,226.0	-546.0	4.4	1,621,337.20	2,409,148.70	39° 31' 14.339 N	107° 35' 40.733 W
- plan hits target center									
- Circle (radius 25.0)									

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name		Casing Diameter (")	Hole Diameter (")
827.0	821.1	9 5/8"		9-5/8	12-1/4

Williams
Planning Report - Geographic

Database:	COMPASS-PICEANCE	Local Co-ordinate Reference:	Well KP 534-18 - Slot A11
Company:	KOKOPELLI FIELD	TVD Reference:	KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)
Project:	Sec. 18-T6S-R91W	MD Reference:	KELLY BUSHING @ 5944.0usft (Nabors 574 (26' RKB) kjs)
Site:	KP 34-18 Pad	North Reference:	True
Well:	KP 534-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 04Dec09 kjs		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
398.0	397.0	Offset Water Well TD				
3,400.5	3,365.0	Mesaverde				
4,265.8	4,226.0	UMV_PC				
5,023.8	4,984.0	Approx. Top Gas				
6,143.8	6,104.0	Upper Sand				
6,708.8	6,669.0	Cameo Coals				
7,023.8	6,984.0	Rollins SS				
7,273.8	7,234.0	TD		0.00		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
120.0	120.0	0.0	0.0	Start Build 3.00	
409.8	408.7	-21.9	0.2	Hold 8.69 Inclination	
3,586.2	3,548.6	-502.1	4.0	Start Drop -1.50	
4,165.8	4,126.0	-546.0	4.4	Vertical	
4,265.8	4,226.0	-546.0	4.4	UMV_PC	
7,273.8	7,234.0	-546.0	4.4	TD at 7273.8	