

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

**2. TYPE OF WELL**

OIL       GAS       COALBED       OTHER \_\_\_\_\_  
 SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
 Sidetrack

Document Number:  
 400221134  
 PluggingBond SuretyID

3. Name of Operator: GENESIS GAS & OIL LLC      4. COGCC Operator Number: 10132

5. Address: 1701 WALNUT STREET - 4TH FL  
 City: KANSAS CITY      State: MO      Zip: 64108

6. Contact Name: Robert C. Behner      Phone: (816)222-7500      Fax: (816)222-7501  
 Email: BBEHNER@GENESISGO.COM

7. Well Name: Fletcher Gulch      Well Number: 9-24

8. Unit Name (if appl): Fletcher Gulch      Unit Number: COC-68958X

9. Proposed Total Measured Depth: 2685

**WELL LOCATION INFORMATION**

10. QtrQtr: lot 8    Sec: 9    Twp: 1N    Rng: 100W    Meridian: 6  
 Latitude: 40.072082      Longitude: -108.614783

Footage at Surface:      FNL/FSL      FEL/FWL  
1994 feet      FNL      553 feet      FEL

11. Field Name: Wildcat      Field Number: 99999

12. Ground Elevation: 6596.1      13. County: RIO BLANCO

**14. GPS Data:**

Date of Measurement: 07/09/2008    PDOP Reading: 2.4    Instrument Operator's Name: Chris Hamilton

15. If well is  Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**

Footage at Top of Prod Zone:    FNL/FSL      FEL/FWL      Bottom Hole:    FNL/FSL      FEL/FWL  
 \_\_\_\_\_  
 Sec: \_\_\_\_\_    Twp: \_\_\_\_\_    Rng: \_\_\_\_\_      Sec: \_\_\_\_\_    Twp: \_\_\_\_\_    Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?     Yes     No

17. Distance to the nearest building, public road, above ground utility or railroad: 1533 ft

18. Distance to nearest property line: 591 ft    19. Distance to nearest well permitted/completed in the same formation(BHL): 1552 ft

**20. LEASE, SPACING AND POOLING INFORMATION**

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Williams Forks Coal    | WMFKC          |                         | 10                            |                                      |

21. Mineral Ownership:     Fee     State     Federal     Indian      Lease #: COC-063322

22. Surface Ownership:     Fee     State     Federal     Indian

23. Is the Surface Owner also the Mineral Owner?     Yes     No      Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?     Yes     No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

sec 4 T1N R100W lots 5-20; sec 5 T1N R100W lots 5,6,11-14,19,20; sec 8 T1N R100W lots 1-16 sec 9 T1N R100W lots 1-16

25. Distance to Nearest Mineral Lease Line: 591 ft 26. Total Acres in Lease: 2241

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: Bury Pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 500           | 200       | 500     | 0       |
| 1ST         | 7+7/8        | 5+1/2          | 15.5  | 0             | 2,685         | 270       | 2,685   | 0       |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments A conductor casing will not be used. There are no improvements within 400' of disturbance for subject location, other than depicted pad access

34. Location ID: 413671

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sheryl M. Little-Myers

Title: Agent 970-623-2833 Date: 1/1/2012 Email: Sheryl@MyersEnergyServices.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05 103 11572 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

| Att Doc Num | Name             |
|-------------|------------------|
| 400221134   | FORM 2 SUBMITTED |
| 400236849   | PLAT             |

Total Attach: 2 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)

### BMP

| <u>Type</u>          | <u>Comment</u>   |
|----------------------|--|
| General Housekeeping | Gold Book Standards, On Shore Order 1, and WRFO 2010 Surface Reclamation Protocol will be followed during all phases of the life of this location, as appropriate. Potential water and erosion will be considered, and those exposures will be defended. Noxious weed invasions will be avoided. Surface disturbances, other than as outlined in the subject APD package, will be avoided. |

Total: 1 comment(s)