

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400234276

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Brady Riley

2. Name of Operator: BARRETT CORPORATION\* BILL

Phone: (303) 312-8115

3. Address: 1099 18TH ST STE 2300

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19645-00

6. County: GARFIELD

7. Well Name: KAUFMAN

Well Number: 24A-24-692

8. Location: QtrQtr: NWSE Section: 24

Township: 6S

Range: 92W

Meridian: 6

9. Field Name: MAMM CREEK

Field Code: 52500

### Completed Interval

FORMATION: ROLLINSStatus: PRODUCINGTreatment Date: 11/19/2011Date of First Production this formation: 11/24/2011Perforations Top: 7667 Bottom: 7748 No. Holes: 10 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐Treated with Williams Fork. See Williams Fork Treatment Summary.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/13/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 78 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 78 Bbls H2O: 0 GOR: 0Test Method: Flowing Casing PSI: 1650 Tubing PSI: 1300 Choke Size: 24/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1156 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 6500 Tbg setting date: 12/08/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORKStatus: PRODUCINGTreatment Date: 11/19/2011Date of First Production this formation: 11/24/2011Perforations Top: 5276 Bottom: 7636 No. Holes: 186 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐1,263,989 lbs White Sand, 140,600 lbs CRC Sand, 68,115 BBLS SlickwaterThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/13/2011 Hours: 24 Bbls oil: 21 Mcf Gas: 1489 Bbls H2O: 392Calculated 24 hour rate: Bbls oil: 21 Mcf Gas: 1489 Bbls H2O: 392 GOR: 70905Test Method: Flowing Casing PSI: 1650 Tubing PSI: 1300 Choke Size: 24/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1156 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 6500 Tbg setting date: 12/08/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady RileyTitle: Permit Analyst Date: 12/20/2011 briley@billbarrettcorp.com

Email  
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### **Attachment Check List**

Att Doc Num	Name
400234276	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; oper. will submit WBD w/ 5A in future.	1/20/2012 11:23:54 AM
Permit	on hold--req'd WBD	12/21/2011 10:08:15 AM

Total: 2 comment(s)