

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400234206

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Brady Riley

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8115

3. Address: 1099 18TH ST STE 2300

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19646-00

6. County: GARFIELD

7. Well Name: KAUFMAN

Well Number: 23B-24-692

8. Location: QtrQtr: NWSE Section: 24

Township: 6S

Range: 92W

Meridian: 6

9. Field Name: MAMM CREEK

Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/19/2011 Date of First Production this formation: 11/30/2011

Perforations Top: 7331 Bottom: 7418 No. Holes: 10 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 12/13/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1250 Tubing PSI: 1050 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1142 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6178 Tbg setting date: 12/06/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 09/19/2011 Date of First Production this formation: 11/30/2011

Perforations Top: 4964 Bottom: 7296 No. Holes: 192 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,262,673 lbs White Sand, 141,200 lbs CRC Sand, 67,613 BBLS Slurry

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 12/13/2011 Hours: 24 Bbls oil: 21 Mcf Gas: 1132 Bbls H2O: 392

Calculated 24 hour rate: Bbls oil: 21 Mcf Gas: 1132 Bbls H2O: 392 GOR: 53905

Test Method: Flowing Casing PSI: 1250 Tubing PSI: 1050 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1142 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6178 Tbg setting date: 12/06/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: 12/20/2011 briley@billbarrettcorp.com

Email
:

Attachment Check List

Att Doc Num	Name
400234206	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold;oper. will attach WBD to 5A in future.	1/20/2012 11:21:37 AM
Permit	on hold--req'd WBD for completion. (WBD in file shows casing only.)	12/20/2011 3:52:31 PM

Total: 2 comment(s)