

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400234298

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Brady Riley

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8115

3. Address: 1099 18TH ST STE 2300

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19650-00

6. County: GARFIELD

7. Well Name: KAUFMAN

Well Number: 24C-24-692

8. Location: QtrQtr: NWSE Section: 24 Township: 6S Range: 92W Meridian: 6

9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINSStatus: PRODUCINGTreatment Date: 09/19/2011Date of First Production this formation: 11/24/2011Perforations Top: 7429 Bottom: 7518 No. Holes: 8 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐Treated with Williams Fork. See Williams Fork Treatment Summary.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/13/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 73 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 73 Bbls H2O: 0 GOR: 0Test Method: Flowing Casing PSI: 1550 Tubing PSI: 1275 Choke Size: 24/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1164 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 6336 Tbg setting date: 12/07/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORKStatus: PRODUCINGTreatment Date: 09/19/2011Date of First Production this formation: 11/24/2011Perforations Top: 5139 Bottom: 7396 No. Holes: 192 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐1,348,382 lbs White Sand, 149,400 lbs CRC Sand, 71,754 BBLS SlickwaterThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/13/2011 Hours: 24 Bbls oil: 21 Mcf Gas: 1393 Bbls H2O: 392Calculated 24 hour rate: Bbls oil: 21 Mcf Gas: 1393 Bbls H2O: 392 GOR: 66333Test Method: Flowing Casing PSI: 1550 Tubing PSI: 1275 Choke Size: 24/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1164 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 6336 Tbg setting date: 12/07/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady RileyTitle: Permit Analyst Date: 12/22/2011 briley@billbarrettcorp.com

Email
:

Attachment Check List

Att Doc Num	Name
400234298	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold; oper. will attach WBD to 5A in future.	1/20/2012 11:24:34 AM
Permit	on hold--WBD in well file does not show perms or testing.	12/23/2011 8:50:21 AM

Total: 2 comment(s)