

**State of Colorado
Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

RECEIVED
1/17/2012

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Lone Pine Gas Inc.</u>	OGCC Operator No: <u>100200</u>	Phone Numbers
Address: <u>4505 S Broadway</u>		No: <u>970-928-9208</u>
City: <u>Englewood</u>	State: <u>CO</u> Zip: <u>80113</u>	Fax: _____
Contact Person: <u>Steven Shute</u>		E-Mail: <u>pipeline@rof.net</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>12/15/2011</u>	Facility Name & No.: <u>Lone Pine Field</u>	County: <u>Jackson</u>
Type of Facility (well, tank battery, flow line, pit): <u>Tank Battery</u>		QtrQtr: <u>SWSE</u> Section: <u>28</u>
Well Name and Number: _____		Township: <u>9 N</u> Range: <u>81 W</u>
API Number: <u>427281</u>		Meridian: <u>6</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: <u><1 bbl</u>	Oil recov'd: <u>TBD</u>	Water spilled: <u>N/A</u> Water recov'd: <u>N/A</u> Other spilled: <u>N/A</u> Other recov'd: <u>N/A</u>
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>TBD</u> x <u>TBD</u>	
Current land use: <u>Agriculture Grazing</u>	Weather conditions: <u>Cold and Sunny</u>	
Soil/geology description: <u>sagebrush grass mix pasture land with adjacent creek bottoms</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest... Surface water: <u>300'</u> wetlands: <u>300'</u> buildings: <u>N/A</u>		
Livestock: <u>1 mile</u> water wells: <u>unknown</u> Depth to shallowest ground water: <u>unknown</u>		
Cause of spill (e.g., equipment failure, human error, etc.): <u>equipment failure</u> Detailed description of the spill/release incident:		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): See Attached
Describe any emergency pits constructed: See Attached
How was the extent of contamination determined: See Attached
Further remediation activities proposed (attach separate sheet if needed): See Attached
Describe measures taken to prevent problem from reoccurring: See Attached

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: 2222207

Colorado Oil and Gas Conservation Commission

Form 19

Corrective Actions:

1. Describe immediate response: Directly after the upset condition that released an oil surge into the settling ponds was discovered, an absorbent boom was placed at the outlet of pond five (5) prior to the sampling discharge weir. The oil vac trucks were brought in to remove the free oil off of the surface of the ponds. Once the free oil was removed fine sand was placed along the pond banks of ponds four (4) and five (5). The fine sand was used to absorb the oil along the pond banks. The sand oil material was removed and store on Margaret Spaulding 4 location and was bermed to prevent material migration. The excavated material will be loaded and trucked to a disposal facility once remediation actions are completed.
2. Describe any emergency pits constructed: N/A
3. How was the extent of contamination determined: The full extent of the oil migration has not been established due to the distance between open water. There was an oil residue noted below the main access road culvert on spring creek. Oil migration was also checked on Hell Creek on the inlet of the culvert located south of JCR 12W and JCR5 intersection. There was no oil residue noted at the culvert inlet. Due to the distance between open water the exact extent of the oil release migration is yet to be determined.
4. Further remediation activities proposed: The contract operator will continue to remove oil from ponds four (4) and five (5) surfaces and banks in the same manner as mentioned above. Following spring melt, the affected vegetation condition will be evaluated and corrective action will be taken as needed.
5. Describe measures taken to prevent problem from reoccurring: Lone Pine Gas Inc. is acquiring the services of Theodore Pagano. Mr. Pagano is going to evaluate the current processing facility and make recommendations of how to improve efficiency and reliability. Following Mr. Pagano's evaluation, Lone Pine Gas Inc. shall modify the processing facility so that oil, gas, and water are separated into three distinct production streams.