

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400243405

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 4. Contact Name: Julie Justus
2. Name of Operator: CHEVRON USA INC Phone: (970) 257-6042
3. Address: 6001 BOLLINGER CANYON RD Fax: (970) 245-6489
City: SAN RAMON State: CA Zip: 94583

5. API Number 05-045-17218-00 6. County: GARFIELD
7. Well Name: SKR Well Number: 698-04-AV-15
8. Location: QtrQtr: NESW Section: 4 Township: 6S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: <u>WILLIAMS FORK</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>08/20/2011</u>	Date of First Production this formation: <u>06/24/2011</u>
Perforations Top: <u>3770</u> Bottom: <u>6092</u>	No. Holes: <u>267</u> Hole size: <u>0.35</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>1,287,990 gallons of clean water pumped with 786,511 pounds of sand.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>10/28/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1153</u> Bbls H2O: <u>282</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>1153</u> Bbls H2O: <u>282</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>1570</u> Tubing PSI: <u>1170</u> Choke Size: <u>18/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1086</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>5802</u> Tbg setting date: <u>10/27/2011</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie JustusTitle: Regulatory Specialist Date: Email jjustus@chevron.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400243410	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)