

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400232932

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: CARA MAHLER

Phone: (720) 929-6029

Fax: (720) 929-7029

5. API Number 05-123-20916-00

6. County: WELD

7. Well Name: CANNON

Well Number: 2-3A

8. Location: QtrQtr: NWNE Section: 3 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: DAKOTA-CODELL-NIOBRARAStatus: COMMINGLEDTreatment Date: 11/30/2011Date of First Production this formation: 12/08/2011Perforations Top: 7188 Bottom: 8100 No. Holes: 158 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED SAND PLUG SET @ 7880-7882 TO COMMINGLE DKTA WITH NB/CDThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 12/11/2011 Hours: 24 Bbls oil: 6 Mcf Gas: 36 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 6 Mcf Gas: 36 Bbls H2O: 0 GOR: 6000Test Method: FLOWING Casing PSI: 714 Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: WET BTU Gas: 1206 API Gravity Oil: 51Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: DAKOTAStatus: PRODUCINGTreatment Date: 11/30/2011Date of First Production this formation: 08/12/2002Perforations Top: 8090 Bottom: 8100 No. Holes: 40 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED SAND PLUG SET @ 7880-7882 TO COMMINGLE DKTA WITH NB/CDThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

CHOKE N/A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLERTitle: REGULATORY ANALYST 1 Date: 12/15/2011 CARA.MAHLER@ANADARKO.COM

Email
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400232932 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)