

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-31924-00
6. County: WELD
7. Well Name: SALISBURY
Well Number: 2-4-11
8. Location: QtrQtr: SWSW Section: 11 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:
Perforations Top: 7364 Bottom: 8058 No. Holes: 198 Hole size:
Provide a brief summary of the formation treatment: Open Hole: []

JSND-CDL-NBRR COMMINGLE. SET CBP @ 7310'. 11/05/2011. DRILLED OUT CBP @ 7310'. 11/07/2011. DRILLED OUT CFP @ 7400' AND 7650' TO COMMINGLE THE JSND-CDL-NBRR. 11/08/2011.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 11/13/2011 Hours: 24 Bbls oil: 52 Mcf Gas: 261 Bbls H2O: 81
Calculated 24 hour rate: Bbls oil: 52 Mcf Gas: 261 Bbls H2O: 81 GOR: 5019
Test Method: FLOWING Casing PSI: 1447 Tubing PSI: 614 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1293 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8000 Tbg setting date: 11/08/2011 Packer Depth:
Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/29/2011 Date of First Production this formation: 10/06/2011

Perforations Top: 8025 Bottom: 8058 No. Holes: 66 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

JSAND COMPLETION. FRAC'D THE J-SAND 8025'-8058', (66 HOLES) W/64,764 GAL 18 #PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,300# 30/50 SAND. 09/29/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/29/2011 Date of First Production this formation: 10/06/2011

Perforations Top: 7364 Bottom: 7603 No. Holes: 132 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CFP @ 7650'. 09/29/11. FRAC'D THE CODELL 7583'-7603', (40 HOLES) W/87,066 GAL 22 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,300# 30/50 SAND. 09/29/11.
 SET CFP @ 7440'. 09/29/2011. FRAC'D THE NIOBRARA 7364'-7387', (92 HOLES) W/94,878 GALS 18 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,300# 30/50 SAND. 09/29/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Attachment Check List

Att Doc Num	Name
2286138	FORM 5A SUBMITTED
2286139	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Added API gravity 49.3 per production.	1/19/2012 3:34:22 PM
Data Entry	J-NBRR-CDL: API GRAVITY OIL IS A REQUIRED FIELD IF BBLs OIL IS ENTERED.	12/27/2011 1:09:40 PM

Total: 2 comment(s)