

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400237388

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-34272-00 6. County: WELD  
7. Well Name: Walcker Well Number: AB12-08  
8. Location: QtrQtr: SENE Section: 12 Township: 7N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/05/2011 Date of First Production this formation: 11/22/2011

Perforations Top: 6680 Bottom: 6984 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara perms 6680-6819 (48 holes), Codell perms 6975-6984 (36 holes).  
Frac'd Niobrara/Codell with 273,473 gals of Slick Water, Silverstim, and 15% HCl with 499,041#'s of Ottawa sand.  
Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 12/02/2011 Hours: 24 Bbls oil: 17 Mcf Gas: 0 Bbls H2O: 25

Calculated 24 hour rate: Bbls oil: 17 Mcf Gas: 0 Bbls H2O: 25 GOR: 0

Test Method: Flowing Casing PSI: 261 Tubing PSI: 261 Choke Size: 48

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1225 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6667 Tbg setting date: 11/18/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 1/4/2012 Email arawson@nobleenergyinc.com

### Attachment Check List

| Att Doc Num | Name              |
|-------------|-------------------|
| 400237388   | FORM 5A SUBMITTED |

Total Attach: 1 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)