

SURFACE DAMAGE AND RELEASE AGREEMENT

This Surface Damage and Release Agreement ("Agreement") is made and entered into this 30th day of November, 2011, by and between Christine Louise Walcker, Elmer A. Hankins III a/k/a E.A. Hankins III, and Paulden C. Evans and Joni K. Evans, Trustees of the Paulden and Joni Evans Trust dated July 18, 2005, whose address is c/o Joni K. Evans, 5195 Victoria Avenue, Riverside, CA 92506, hereinafter called Owner (whether one or more) and Noble Energy, Inc., whose address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Operator sometimes referred to each as a "Party" or collectively as the "Parties".

WITNESSETH

For and in consideration of the covenants and agreements contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. OWNERSHIP. Owner is the surface owner of certain lands located in **Weld County, Colorado** generally described as follows ("Lands"):

Township 7 North, Range 64 West, 6th P.M.

Section 1: All

Section 12: All

Township 7 North, Range 63 West, 6th P.M.

Section 6: NW1/4SW1/4, SW1/4NW1/4

Section 7: NW1/4SW1/4, SW1/4NW1/4

Section 17: W1/2SW1/4

2. OPERATOR'S OIL AND GAS OPERATIONS ON THE LANDS. Operator intends to drill or cause to be drilled three oil and/or gas wells ("Wells"), identified as the Walcker AC06-64HN, Walcker AC07-65HN and Walcker AC17-64HN, the surface pad drilling sites which will be on the Lands located above. In order for Operator to drill, construct, complete, produce, maintain, and operate the Wells and all facilities associated therewith, including, but not limited to, permanent access roads ("Access Roads"), pipelines, flow lines, separators, tank batteries, electric lines and any other facilities or property necessary for Operator to conduct operations on the Wells (each a "Facility", collectively, the "Facilities"), it is necessary that Operator enter and utilize a portion of the surface of the Lands of Owner.

Owner grants permanent subsurface easements for passage of any portion of the wellbore, whether producing or nonproducing, including the right to occupy and use the subsurface and the subsurface pore space displaced by the wellbore and the structures appurtenant thereto as permitted by this Agreement.

The parties enter into this Agreement to evidence their entire agreement regarding the payment of surface damages, entry, surface use, and any other matters relating to Operator's use of the Lands.

3. **LOCATION.** The Wells and Access Roads to the wellsites, and the location of flow lines, separators, tank batteries and other Facilities will need to be constructed upon the Lands. Operator agrees not to use more than six (6) acres of the surface of the Lands during any drilling, completion, recompletion or workover operations; provided, however, that each wellsite, separator and tank battery will not permanently exceed two (2) acres in area, absent written consent from the Owner.

The location of the Wells, drill sites, Access Roads, flow lines and tank batteries and other Facilities to be constructed on the Lands are depicted on Exhibit "A".

Any changes to the Wells, drill sites, Access Roads, flow lines, tank batteries or other Facilities locations may be made by Operator only with written consent of Owner.

4. **CONDUCT OF OPERATIONS.** Operator's operations on the Lands will be conducted pursuant to the terms of the Leases, this Agreement, the rules and regulations of the Colorado Oil & Gas Conservation Commission ("COGCC"), and applicable Colorado statutes and case law.

5. **COMPENSATION AMOUNT.** Operator will pay Owner the sum of _____ per well not less than 30 days prior to the commencement of drilling operations for any Well as described hereinabove at Paragraph 2. Said sum shall be deemed full and agreed consideration for all damages caused or created by reason of the reasonable and customary ingress, egress, rights-of-way, drilling, completion, production and maintenance operations associated with the Wells and Facilities. Such damages will include, without limitation, damage to growing crops and crop land; the re-seeding, construction and use of access roads; and the preparation and use of the wellsite areas. Any subsequent major operations for said Wells (refrac, deepening, redrilling, etc.), except in case of emergency, shall require 10 days prior notice to Owner. Operator shall pay Owner all actual damages caused by subsequent operations including but not limited to (a) violations of this Agreement, (b) violations of regulations of the COGCC, (c) negligence, and (d) violations of 6C(ii) below.

If, for any reason, more acreage is necessary than the limits previously stated, Owner will be compensated in the amount of _____ per acre.

6. **ADDITIONAL SURFACE USE PROVISIONS, ACCESS ROADS, FENCES AND FACILITIES.** With respect to its operations on the Lands, Operator will comply with the following provisions:

A. Access Roads:

(i) Access Roads will not exceed 30 feet in width absent written consent from the Owner.

- (ii) During Drilling operations, Operator will insure that all vehicles accessing the Lands on its behalf remain on the Access Roads. Operator shall have the right to place a single strand fence on both sides of Access Roads during drilling operations.
- (iii) Operator agrees to back-slope all Access Roads.
- (iv) Operator will provide Owner with a minimum of 10 days prior written notice before restoring the surface of all Access Roads to be permanently abandoned by Operator. No later than 10 days following receipt of such notice, Owner may elect, in writing, not to have such Access Roads abandoned by Operator. In such event, Operator will have no liability under this Agreement, the Lease, or otherwise, to restore the surface of the Lands utilized as Access Roads. Failure to timely respond will be deemed as Owner's election that Operator proceed with the abandonment of the Access Roads and the restoration of the surface thereof.
- (v) Operator will stockpile and save any topsoil removed while constructing Access Roads for rehabilitation or re-seeding as reasonably directed by Owner.
- (vi) Operator will maintain all Access Roads in good repair and condition, and Operator shall not haul rocks on roads and the wellsites in a form larger than 3/4" gravel.

B. Surface Restoration:

- (i) Upon permanent cessation of Operator's operations on the Lands, all areas thereof occupied or utilized by Operator will be restored by Operator to their original condition and contour as nearly as is reasonably practicable, and re-seeded, provided however, that Operator's intent to abandon any Access Roads will be subject to the provisions of Paragraph 6(A)(iv) herein.
- (ii) Reclamation of all areas disturbed by drilling operations shall be commenced and completed as soon as possible after cessation of drilling operations. Operator agrees to take all steps necessary for reclamation to return the disturbed property as close to its original condition as possible.

C. Other:

- (i) Operator will install culverts on the Lands that may be necessary to maintain present drainage otherwise affected by its operations on the Lands.

- (ii) If by reason of the activities of the Operator, including, but not limited to, drilling, completing, equipping, and operating of the Wells, there is damage to personal property of the Owner, including, but not limited to, livestock, water wells, fences, gates, culverts, bridges, pipelines, ditches, or irrigation systems, and for which Owner has not been previously compensated pursuant to Paragraph 5, Operator will pay full market value, repair, or replace such personal property after consultation with and to the reasonable satisfaction of the Owner within thirty (30) days. Owner will promptly notify Operator of any items damaged after the Wells construction, and Operator will repair or replace such items after consultation with the Owner within thirty (30) days of the notification.
- (iii) Operator agrees that all trash, refuse pipes, equipment, liquids, chemicals, or other materials brought on the Lands that are not necessary continued operations of the Wells will be removed and disposed away from the Lands no later than 30 days after the completion of the Wells. No such items will be burned or buried on the Lands.
- (iv) The wellsites and production/tank sites shall be kept free and clear of all noxious weeds, unsightly growth and trash either during drilling operations or after completion and production. Additionally, all production/tank sites shall be fenced pursuant to the reasonable request of Owner such that livestock will not have access to said sites.
- (v) All guy lines for drilling and completion rigs shall be immediately removed after such work is completed.
- (vi) At the request of Owner, Operator agrees to fence off the perimeter of the wellsites with temporary fencing during drilling operations. Operator will also install swinging gates with locks at all access points where necessary as determined by Owner and Operator shall be responsible for restoring Owner's existing fence to its original condition at any point of access.
- (vii) All pipelines of any type or purpose shall be buried not less than Three and one-half feet (3½') beneath the surface and water packed or compacted upon installation. In excavating for pipelines or for drilling operations or for any other purpose, all soils will be separated so that topsoil and subsurface soils shall be placed back in the proper order and leveled, with top soil on top. No pipelines shall be permitted which do not serve a well or wells located upon Owner's property absent written consent from Owner.
- (viii) Portions of the subject Lands may be part of the Farm Service Agency ("FSA") Conservation Reserve Program ("CRP") and may be subject to all requirements thereof. In the event Owner believes any operations have caused damage to the subject land that is dedicated to the CRP which

could result in fines, disqualification or other monetary penalties ("Damages"), imposed by FSA, surface Owner shall notify the FSA and request on on-site consultation between the parties. If the FSA determines that Damages could or will be imposed on the Owner, Operator shall be obligated to take the necessary actions (at Operator's sole costs, risk and expense) to remediate the surface to the standards recited by the FSA. In the event Operator fails to adequately remediate the subject Lands to the FSA standards, thereby exposing the Owner to Damages, Owner may pursue all available remedies.

7. **TANK BATTERY.** Operator shall install the tank batteries and flow lines in the approximate locations shown on attached Exhibits "A". At the request of Owner, Operator shall install fencing around the tank batteries.

8. **DEFAULT AND RIGHT TO CURE.** In the event of alleged default by Operator in the payment of any of the sums hereinabove provided to be made, in obligations to be performed, or any other terms, conditions or covenants of this Agreement, Owner will notify Operator, by certified mail, return receipt requested, of the alleged default. Operator will have 30 days from receipt of the written notification in which to dispute or otherwise respond to the notification before Owner may allege default. Receipt of the certified mail shall be deemed effective 3 days after the mailing unless sooner received by Operator.

Except as otherwise agreed in writing, no waiver by Owner of any breach by the Operator of any of its obligations, agreements, or covenants hereunder will be deemed to be a waiver of any subsequent or continuing breach of the same, nor will any forbearance by Owner to seek a remedy for any breach by the Operator be deemed to be a waiver by Owner of its rights or remedies with respect to such breach; however in no event will Operator be liable for consequential damages.

9. **INDEMNITY/RELEASE.** Owner hereby releases and agrees to hold harmless Operator from any and all liability and further payment, other than what has been provided herein, for damages on the Lands which arise from, out of or in connection with the Operator's operations on the Lands, but only as to those operations which are described in and permitted by this Agreement, and for those operations which the Amount has been paid and received by Owner pursuant to this Agreement.

Operator agrees to indemnify and hold Owner harmless from any and all claims, damages and causes of action arising out of and caused by Operator's operations on the Lands that may be asserted by any of Operator's agents, employees, subcontractors, contractors or persons entering upon the premises at the request of Operator.

10. **WAIVER OF 30-DAY NOTICE.** Owner hereby waives the minimum 30-day written notice requirement for operations to begin and any other notice or consultation requirements of the COGCC. Without waiving the foregoing, Operator agrees it will provide an initial notice to Owner after it has submitted a request for permit to drill from COGCC.

11. **NOTICE FOR ADDITIONAL OPERATIONS.** Operator will comply with COGCC rules and regulations requiring that advance notice be provided to Owner for subsequent operations on the Wells, including, but not limited to, reworking operations thereto.

12. **NOTICES.** Notice by either Party will be promptly given, orally if possible (with exception of the default notice described in Paragraph 8), with subsequent written confirmation sent by United States mail, postage prepaid and addressed to either Party at the address as designated below; or to such other place as either Party may from time to time designate by notice to the other:

Owner:

Christine Louise Walcker
Elmer A. Hankins III a/k/a E.A. Hankins III
Paulden C. Evans
Joni K. Evans
c/o Joni K. Evans
5195 Victoria Avenue
Riverside, CO 92506

With a copy to:

Lind & Ottenhoff, LLP
Kenneth F. Lind, Esq.
355 Eastman Park Drive, Suite 200
Windsor, CO 80550
Phone: (970) 674-9888
Fax: (970) 674-9535

Operator:

NOBLE ENERGY, INC.
1625 Broadway, Suite 2200
Denver, CO 80202
Phone: (303) 288-4000

13. **BINDING EFFECT.** The covenants and conditions herein contained are all of the provisions of this Agreement will insure to the benefit of and will be binding upon the Parties hereto, their respective heirs, representatives, successors or assigns. Owner agrees to contact any and all tenants of Lands or any other third parties utilizing the surface of the Lands that may be affected by Operator's activities on the Lands. It will be Owner's sole responsibility to advise such third parties of the existence of this Agreement and Operator's right to utilize the surface of the Lands pursuant to this Agreement for the payment of any consideration, if any, due such third party from Owner.

14. **ENTIRE AGREEMENT.** This instrument contains the entire agreement between the Parties and may not be modified orally or in any other manner other than by agreement in writing signed by all Parties or their respective successors or assigns.

15. **TERMINATION.** If Operator does not commence operations for the Wells within the primary term of the Lease, this Agreement will terminate in its entirety without penalty to either Party, or will otherwise be renegotiated.

16. **CONFLICT.** This Agreement sets forth additional terms and conditions of the Lease between the parties hereto. If there is a conflict between this Agreement and the Lease with regard to surface use issues, this Agreement shall control.

17. **COUNTERPARTS.** This Agreement may be executed by facsimile, in counterparts, each of which will be considered an original and enforceable against either party.

18. **GOVERNING LAW AND VENUE.** This Agreement will be governed by, construed and enforced in accordance with the laws of Colorado. Venue shall be deemed to be in Weld County, Colorado.

19. **ATTORNEY'S FEES AND COSTS.** The Parties agree that the prevailing Party in any action resulting from a breach of this Agreement will be entitled to its reasonable attorneys' fees and costs incurred therein.

20. **AUTHORITY OF SIGNATORIES.** The signatories below declare, warrant and represent that they have the authority to enter into this Agreement on behalf of their respective principals, if any.

21. **SUCCESSORS.** This Agreement constitutes a covenant running with the Lands and will be binding upon and inure to the benefit of, and be enforceable by, the Parties and their respective successors, administrators, trustees, executors and assigns.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

**OPERATOR:
NOBLE ENERGY, INC.**

By: Joseph H. Lorenzo
Title: Attorney-In-Fact

HT
RM RA RL

mbw

OWNER:

Christine Louise Walcker

By: _____

Name: Christine Louise Walcker

Title: Owner

OWNER:

By: _____

Name: Elmer A. Hankins III a/k/a E.A. Hankins III

Title: Owner

OWNER:

Paulden and Joni Evans Trust dated July 18, 2005

By: _____

Name: Paulden C. Evans

Title: Trustee

By: _____

Name: Joni K. Evans

Title: Trustee

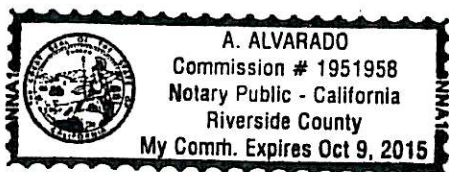
ACKNOWLEDGMENTS

STATE OF CALIFORNIA)
) ss.
COUNTY OF RIVERSIDE)

Subscribed and sworn to before me this 30th day of November, 2011 by Christine Louise Walcker.

WITNESS my hand and official seal.

My commission expires: 10/9/2015



A. Alvarado

Notary Public

STATE OF CALIFORNIA)
) ss.
COUNTY OF RIVERSIDE)

Subscribed and sworn to before me this _____ day of _____, 2011 by Paulden C. Evans and Joni K. Evans as Trustees of the Paulden and Joni Evans Trust dated July 18, 2005.

WITNESS my hand and official seal.

My commission expires: _____

Notary Public

STATE OF CALIFORNIA)
) ss.
COUNTY OF _____)

Subscribed and sworn to before me this _____ day of _____, 2011 by Elmer A. Hankins III a/k/a E.A. Hankins III.

~~Subscribed and sworn to (or affirmed) before me on this day of _____, 20____, by _____ proved to me on the basis of satisfactory evidence to be the person(s) who appeared before me.~~

WITNESS my hand and official seal.

My commission expires: _____

(Signature of Notary)

" See Attached " Dec. 25, 2011 gregdl
Typed doc.: Surface Damage and Release Agreement
Re: Township 7 North, Range 64 West, 6th PM
Township 7 North, Range 63 West, 6th PM.

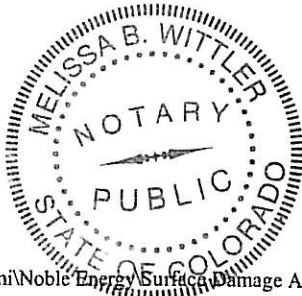
Notary Public

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Subscribed and sworn to before me this 16th, of January 2012, by Joseph H. Lorenzo as Attorney-In-Fact for Noble Energy, Inc.

WITNESS my hand and official seal.

My commission expires: 04/24/2014



Melissa B. Wittler
Notary Public

CALIFORNIA JURAT WITH AFFIANT STATEMENT

GOVERNMENT CODE § 8202

- See Attached Document (Notary to cross out lines 1-6 below)
- See Statement Below (Lines 1-6 to be completed only by document signer[s], *not* Notary)

1 _____

2 _____

3 _____

4 _____

5 _____

6 _____

Signature of Document Signer No. 1

Signature of Document Signer No. 2 (if any)

State of California

County of Los Angeles

Subscribed and sworn to (or affirmed) before me

on this 5th day of December, 2011.

by
(1) E.A. HANKINS III
Name of Signer

proved to me on the basis of satisfactory evidence to be the person who appeared before me (.) (.)

(and

(2) _____
Name of Signer

proved to me on the basis of satisfactory evidence to be the person who appeared before me.)

Signature Young H. Shin
Signature of Notary Public



Place Notary Seal Above

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

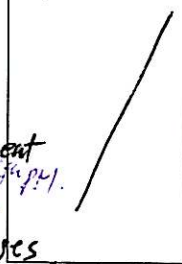
Further Description of Any Attached Document

Title or Type of Document: Surface Damage and Release Agreement
RE Town Ship 7 North, Range 64 West 6th P.M.
Town Ship 7 North, Range 63, 6th P.M.

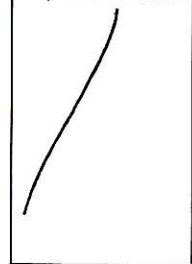
Document Date: Dec. 05, 2011 Number of Pages: Nine pages

Signer(s) Other Than Named Above: Christine Louise Walcker, Paul den C. Evans and Joni K. Evans

RIGHT THUMBPRINT OF SIGNER #1
Top of thumb here



RIGHT THUMBPRINT OF SIGNER #2
Top of thumb here

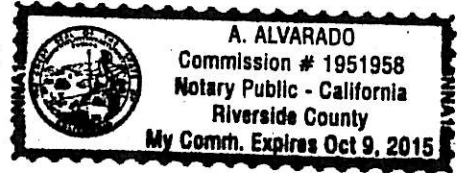


STATE OF CALIFORNIA)
) ss.
COUNTY OF RIVERSIDE)

Subscribed and sworn to before me this 29th day of November, 2011 by Paulden C. Evans and Joni K. Evans as Trustees of the Paulden and Joni Evans Trust dated July 18, 2005.

WITNESS my hand and official seal.

My commission expires: 10/9/2015



A. Alvarado
Notary Public

STATE OF CALIFORNIA)
) ss.
COUNTY OF _____)

Subscribed and sworn to before me this ____ day of _____, 2011 by Elmer A. Hankins III a/k/a E.A. Hankins III.

WITNESS my hand and official seal.

My commission expires: _____

Notary Public

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Subscribed and sworn to before me this _____, of _____ 2011, by Joseph H. Lorenzo as Attorney-In-Fact for Noble Energy, Inc.

WITNESS my hand and official seal.

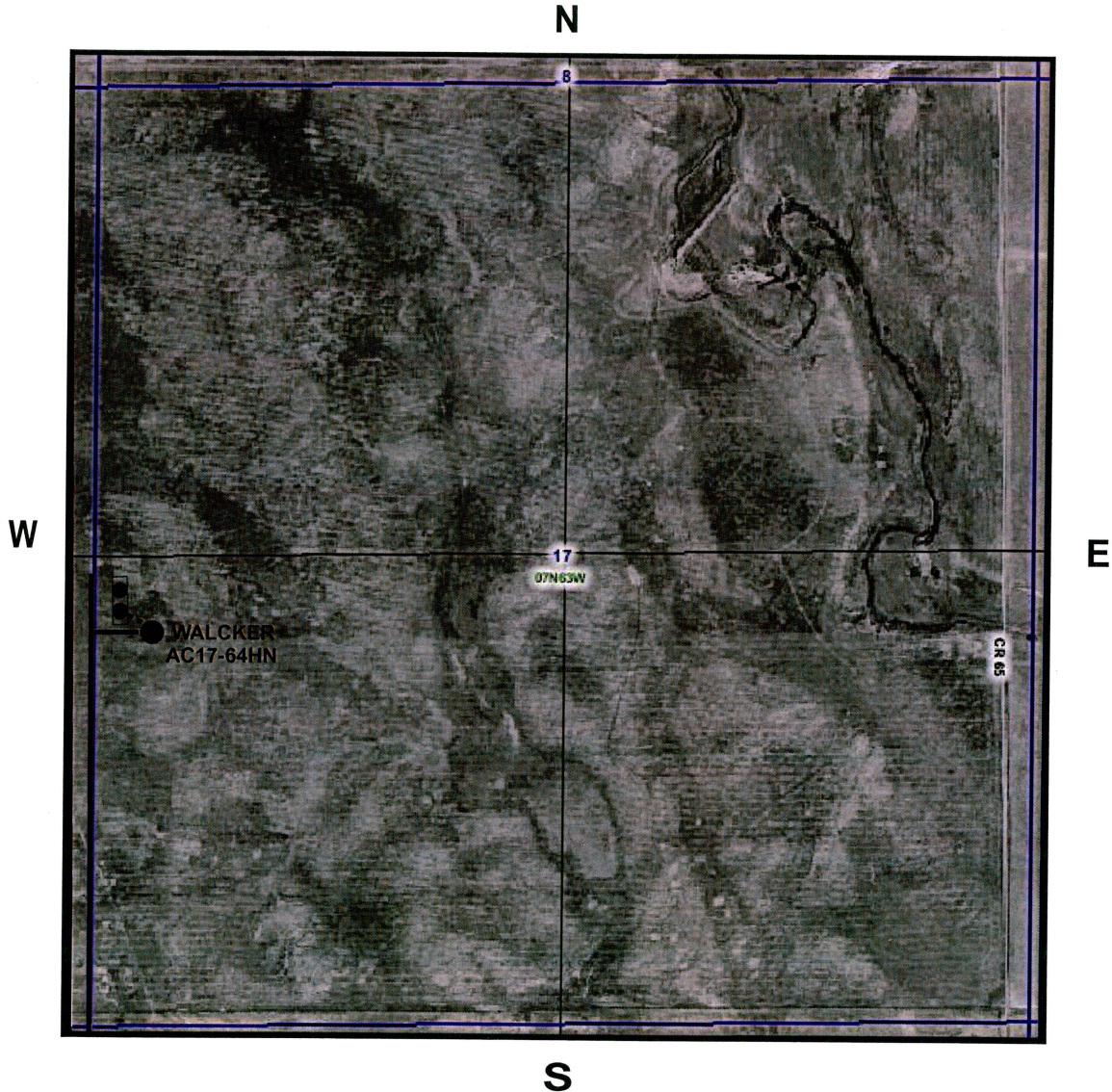
My commission expires: _____

Notary Public

Exhibit "A"

Attached to and by reference made a part of that certain Surface Damage and Release Agreement dated NOVEMBER 30TH, 2011, by and between Christine Louise Walcker, Elmer A. Hankins III, Paulden C. Evans and Joni K. Evans as "Surface Owners" and Noble Energy, Inc. as "Noble" covering the following lands:

Township 7 North, Range 63 West, 6th P.M.
Section 17: W/2SW/4
Weld County, Colorado



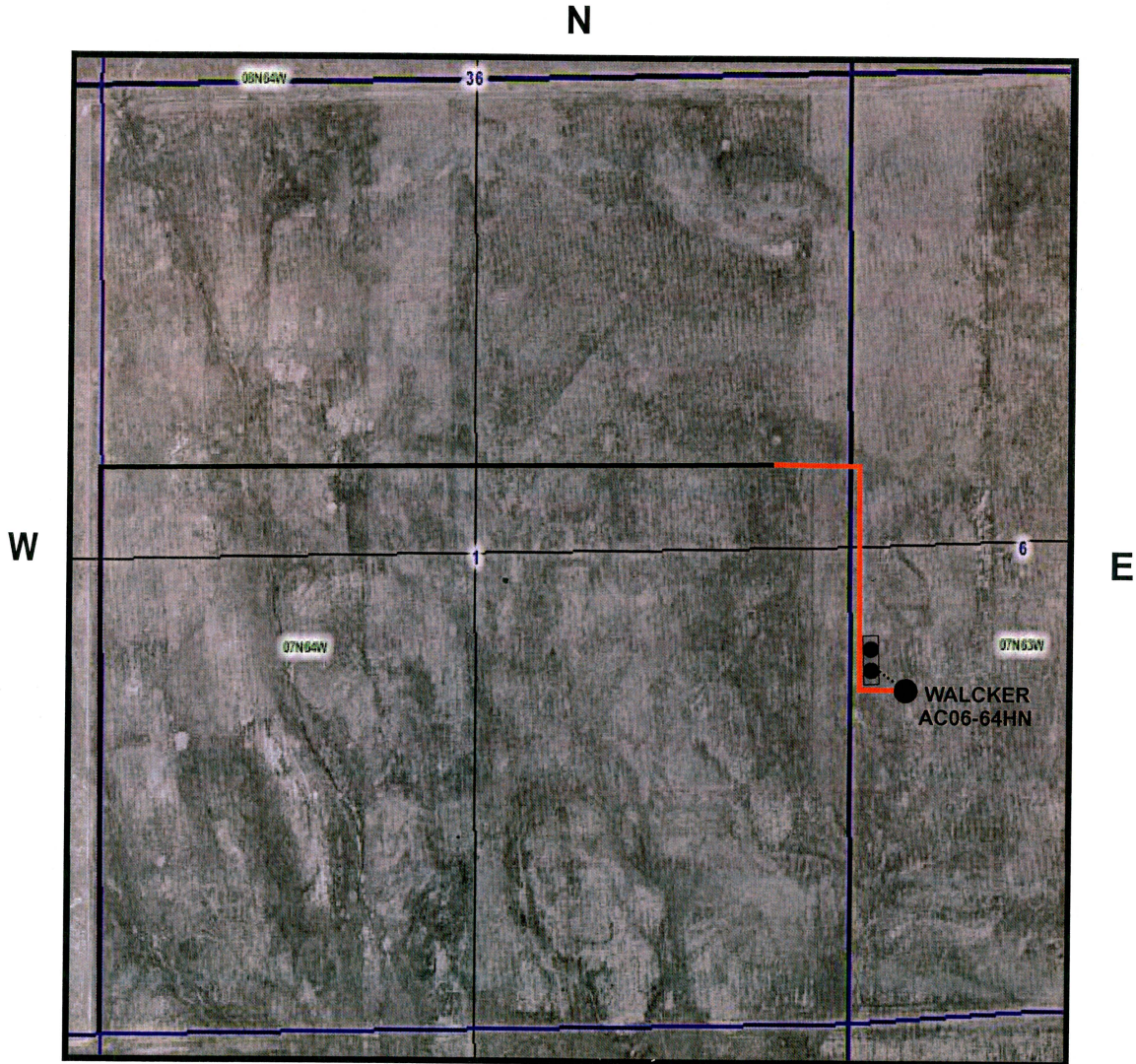
- Road Access 
- Flowline 
- Tank Battery 

Exhibit "A"

Attached to and by reference made a part of that certain Surface Damage and Release Agreement dated NOVEMBER 30th, 2011, by and between Christine Louise Walcker, Elmer A. Hankins III, Paulden C. Evans and Joni K. Evans as "Surface Owners" and Noble Energy, Inc. as "Noble" covering the following lands:

Township 7 North, Range 64 West, 6th P.M.
Section 1: ALL
Weld County, Colorado

Township 7 North, Range 63 West, 6th P.M.
Section 6: NW/4SW/4, SW/4NW/4



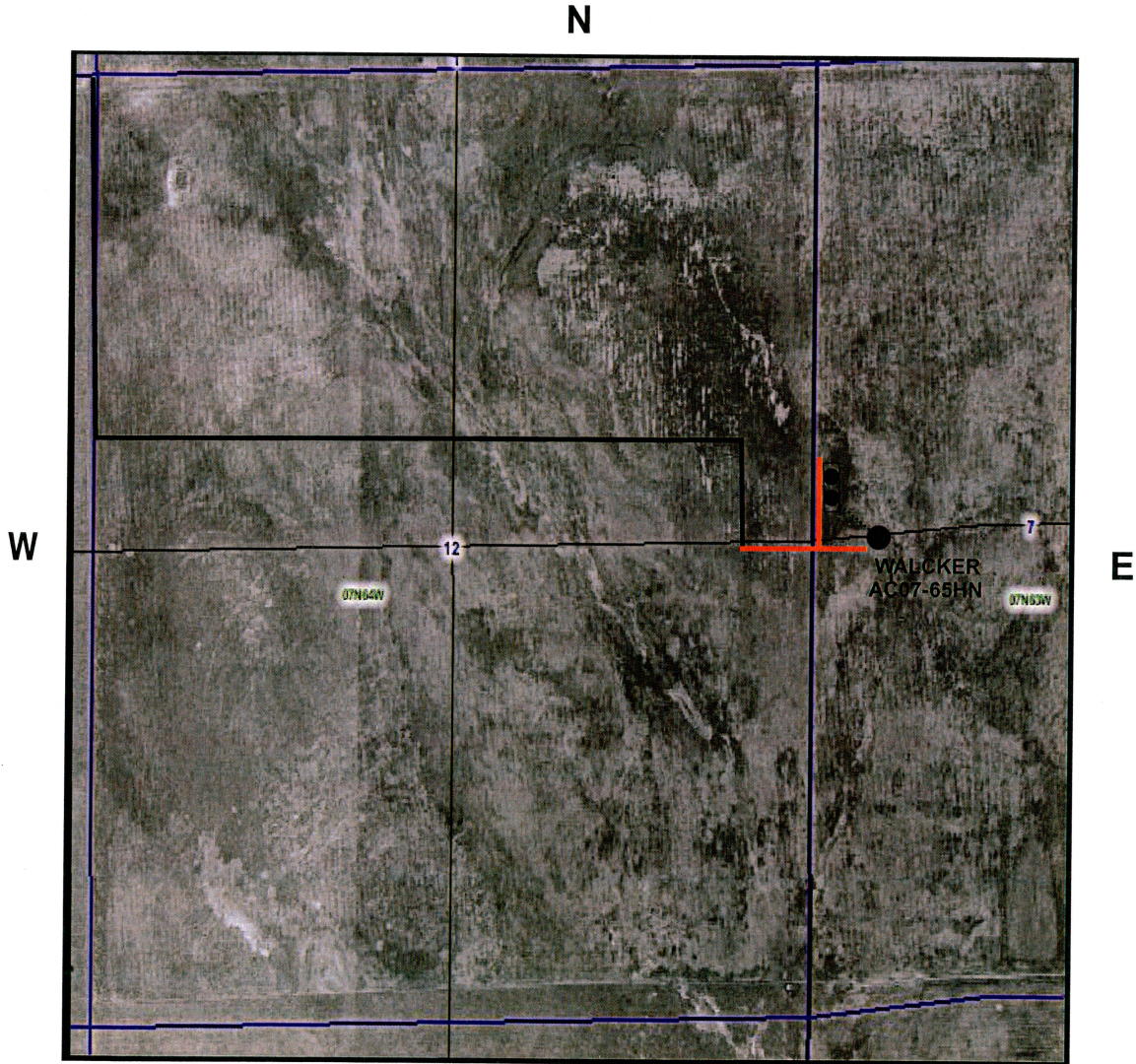
- New Access Road
- Existing Access Road
- Flowline
- Tank Battery ●●●

Exhibit "A"




Attached to and by reference made a part of that certain Surface Damage and Release Agreement dated NOVEMBER 30TH, 2011, by and between Christine Louise Walcker, Elmer A. Hankins III, Paulden C. Evans and Joni K. Evans as "Surface Owners" and Noble Energy, Inc. as "Noble" covering the following lands:

Township 7 North, Range 64 West, 6th P.M.
Section 12: ALL
Weld County, Colorado

Township 7 North, Range 63 West, 6th P.M.
Section 7: NW/4SW/4, SW/4NW/4



S

- New Access Road 
- Existing Access Road 
- Flowline 
- Tank Battery 